

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓ DA

Expected Spud Date. 1-3-89 month day year

API Number 15- 163-23,032-00-00

OPERATOR: License # 5011

SE SW NW Sec. 5 Twp. 10 S, Rg. 16 East X West
2970 Ft. from South Line of Section
4290 Ft. from East Line of Section

Name Viking Resources

Address 120 S. Market, Suite 518

City/State/Zip Wichita, KS 67202-3819

Contact Person Jim Devlin

Phone (316) 262-2502

CONTRACTOR: License # 5428

Name Mallard JV, Inc.

City/State McPherson, KS

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet

County Rooks

Lease Name Comeau "A" Well # 1

Ground surface elevation 2040 est. feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:

X Oil Storage Infield X Mud Rotary

Gas Inj X Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 75

Depth to bottom of usable water 750

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 200

Conductor pipe required None

Projected Total Depth 3600 feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 19 Dec 1988 Signature of Operator or Agent Title Operator

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 2

This Authorization Expires 6-22-89 Approved By LKM 12-22-88

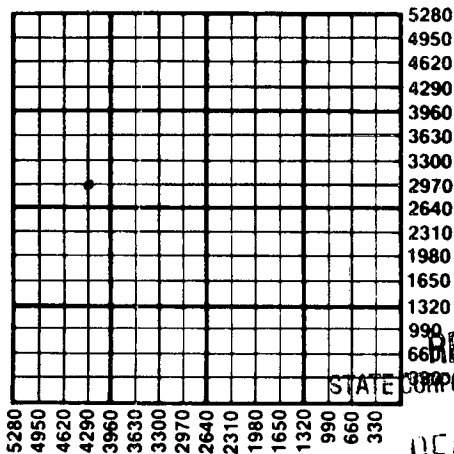
EFFECTIVE DATE: 12-27-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

DEC 20 1988
12-20-88
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238