

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

OWWO ✓

Expected Spud Date. 9-10-87  
month day year

API Number 15- 163-22,885-#00-01  
NW NW SE Sec. 5 Twp. 10 S, Rg. 16 X East West  
2310 Ft. from South Line of Section  
2310 Ft. from East Line of Section

OPERATOR: License # 5011  
Name Viking Resources  
Address 120 S. Market, Suite 518  
City/State/Zip Wichita, KS 67202-3819  
Contact Person Jim Devlin  
Phone (316) 262-2502

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line 330 feet  
County Rooks  
Lease Name Comeau "D" Well # 1

CONTRACTOR: License # 5420  
Name ~~Unknown~~ White and Ellis Drilling, Inc.  
City/State Wichita, KS

Ground surface elevation 2021 feet MSL  
Domestic well within 330 feet: \_\_\_yes Xno  
Municipal well within one mile: \_\_\_yes Xno  
Depth to bottom of fresh water 75  
Depth to bottom of usable water 750  
Surface pipe by Alternate: 1 \_\_\_ 2 X

Well Drilled For: Well Class: Type Equipment:  
X Oil \_\_\_ Storage \_\_\_ Infield X Mud Rotary  
\_\_\_ Gas \_\_\_ Inj \_\_\_ Pool Ext. \_\_\_ Air Rotary  
X OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Surface pipe planned to be set ~~251' set w/175 sx~~  
Conductor pipe required None  
Projected Total Depth 3600 feet  
Formation Arbuckle

If OWWO: old well info as follows:  
Operator Black Petroleum Co.  
Well Name #2 Comeau  
Comp Date 6-8-86 Old Total Depth 3545

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date August 87 Signature of Operator or Agent James B. Devlin Title Operator

For KCC Use:  
Conductor Pipe Required \_\_\_ feet; Minimum Surface Pipe Required 251 feet per Alt. X 2  
This Authorization Expires 3-14-88 Effective 9-19-87 Approved By JSD 9-14-87

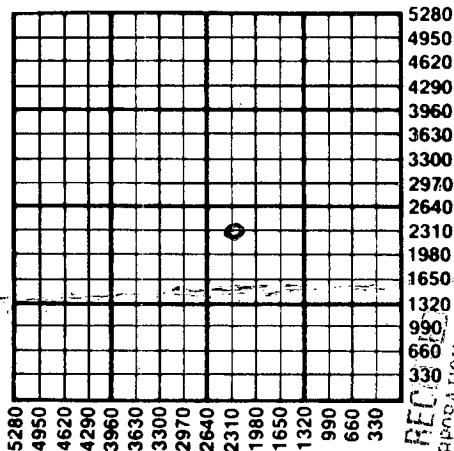
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



REC-11  
STATE CORPORATION COMMISSION  
SEP 11 1987  
9-11-87  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238