

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

163-22972-0050

Expected Spud Date... 1-10-88 month day year

API Number 15-150' West of S/2 SW NE Sec. 5 Twp. 10 S, Rg. 16 East West 2970 Ft. from South Line of Section 2130 Ft. from East Line of Section

OPERATOR: License # 5011 Name Viking Resources Address 120 S. Market, Suite 518 City/State/Zip Wichita, KS 67202-3819 Contact Person Jim Devlin Phone (316) 262-2502

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet County Rooks Lease Name Comeau "C" Well # 1 Ground surface elevation 2035 est feet MSL

CONTRACTOR: License # 4958 Name Mallard JV, Inc. City/State McPherson, KS

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 75 Depth to bottom of usable water 750 Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 200 Conductor pipe required None Projected Total Depth 3600 feet Formation Arbuckle

Well Drilled For: Well Class: Type Equipment: X Oil Storage Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 3 December 1987 Signature of Operator or Agent James B. Devlin Title Operator

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2

This Authorization Expires 6-4-88 Approved By JH 12-4-87

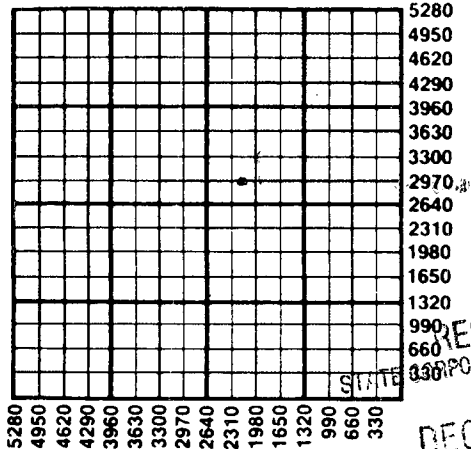
EFFECTIVE DATE: 12-9-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
4 1981
12-4-87
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 1-10-88 month day year

API Number 15-163-22,972 150' West of S/2 SW NE Sec. 5 Twp. 10 S, Rg. 16 X West 2970 Ft. from South Line of Section 2130 Ft. from East Line of Section

OPERATOR: License # 5011 Name Viking Resources Address 120 S. Market, Suite 518 City/State/Zip Wichita, KS 67202-3819 Contact Person Jim Devlin Phone (316) 262-2502

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 feet County Rooks

CONTRACTOR: License # 4958 Name Mallard JV, Inc. City/State McPherson, KS

Lease Name Comeau "C" Well # 1 Ground surface elevation 2035 est feet MSL Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment: X Oil Storage Infield X Mud Rotary Gas Inj X Pool Ext Air Rotary OWWO Expl Wildcat Cable

Municipal well within one mile: yes X no Depth to bottom of fresh water 75 Depth to bottom of usable water 750

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Surface pipe by Alternate: Surface pipe planned to be set 200 212.91 1504 Conductor pipe required None Projected Total Depth 3600 feet Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 3 December 1987 Signature of Operator or Agent Jim Devlin Title Operator

For KCC Use: Conductor Pipe Required 200 feet; Minimum Surface Pipe Required 200 feet per Alt. X This Authorization Expires 6-4-88 Approved By JKH 12-4-87

EFFECTIVE DATE: 12-9-87 Arnie Hess 1-17-88 - Pond water G.P.R. 150' East of S/2 SW NE Sec. 5 Twp. 10 S, Rg. 16 X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep Top Arbuckle or formation with 113 feet of 60/40 pozmix, 6% gel. 2nd plug @ ft. deep Anhydrite or formation with 113 feet of. 3rd plug @ ft. deep through Dakota or formation with 450 feet of. 4th plug @ ft. deep 50' below surface or formation with 180 feet of. 5th plug @ ft. deep 40' to zero or formation with 45 feet of. (2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-163-22,972 Surface casing of feet set with sxs at hours 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

RECEIVED CONSERVATION DIVISION Wichita, Kansas

Received KCC District #8

DEC - 7 1987

Hays, KS