

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9-22-87 month day year

API Number 15-163-22,947-00-00

OPERATOR: License # 5068
Name Black Petroleum Company
Address 527 Union Center Bldg.
City/State/Zip Wichita, Kansas 67202
Contact Person Thomas E. Black
Phone 316-264-9342

E/2 E/2 NE/4 Sec. 5 Twp. 10 S, Rg. 16 East
3960 Ft. from South Line of Section
330 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State Russell, Kansas

Nearest lease or unit boundary line 330 feet
County Rooks
Lease Name Krys1 Well # 1

Well Drilled For: Well Class: Type Equipment:
[X] Oil SWD Infield [X] Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl [X] Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes [X] no
Municipal well within one mile: yes [X] no

If OWWO: old well info as follows:

Depth to bottom of fresh water 2100
Depth to bottom of usable water 750
Surface pipe by Alternate: 1 2 [X]
Surface pipe planned to be set 250
Conductor pipe required
Projected Total Depth 3550 feet
Formation Arbuckle

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 9/14/87 Signature of Operator or Agent Thomas E. Black Title Owner

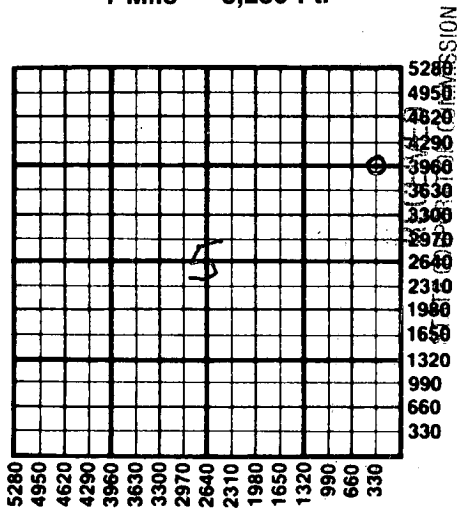
For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X (2)
This Authorization Expires 3-21-87 Effective 9-26-87 Approved By [Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



SEP 21 1987

9-21-87

CONSERVATION DIVISION

Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

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Well Name
Comp Date Old Total Depth

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spud 9/23/87 pm hauling water DCA

E/2 E/2 NE/4 Sec. 5 Twp. 10 S, Rg. 16 W West

NO known water wells

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 50' above Arbuckle feet depth with 25 sxs of 60/40 Posmix + .6% gel
2nd plug @ Thru Arbuckle feet depth with 25 sxs of 60/40 Posmix + .6% gel
3rd plug @ Thru Dakota feet depth with 100 sxs of 60/40 Posmix + .6% gel
4th plug @ 250' feet depth with 40 sxs of 60/40 Posmix + .6% gel
5th plug @ 40' feet depth with 10 sxs behind wiper plug 60/40 Posmix + .6% gel
(2) Rathole with 15 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-163-22,947
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

Form C-1 12/85

Received KCC District #6 SEP 22 1987 Hays, KS

CONSERVATION DIVISION Wichita, Kansas