

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date May 28, 1986 month day year 11:26

API Number 15- 163-22,885-00-00

OPERATOR: License # 5068

NW NW SE 5 10 S, Rg. 16 X West

Name Black Petroleum Company

2310' Ft. from South Line of Section

Address 527 Union Center Bldg.

2310' Ft. from East Line of Section

City/State/Zip Wichita, Kansas 67202

(Note: Locate well on Section Plat on reverse side)

Contact Person Thomas E. Black

Nearest lease or unit boundary line 330 feet

Phone 316-264-9342

County Rooks

CONTRACTOR: License # 5302

Lease Name COMEAU Well # 2

Name Red Tiger Drilling

Ground surface elevation 2021 feet MSL

City/State Wichita, Kansas

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X no

X Oil SWD Infield X Mud Rotary

Depth to bottom of fresh water 130'

Gas Inj Pool Ext Air Rotary

Depth to bottom of usable water 700'

OWWO Expl X Wildcat Cable

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 250'

Operator

Conductor pipe required

Well Name

Projected Total Depth 3550' feet

Comp Date Old Total Depth

Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/27/86 Signature of Operator or Agent Thomas E. Black Title OWNER

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 4 2

This Authorization Expires 11-27-86 Approved By 5-27-86

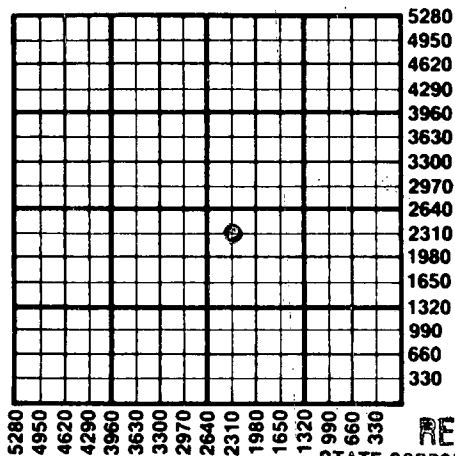
Handwritten signature/initials

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

MAY 27 1986
5-27-86
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

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(see rules on reverse side)

120 days

Starting Date May 28, 1986

month day year 11:26

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City/State/Zip Wichita, Kansas 67202
Contact Person Thomas E. Black
Phone 316-264-9342

CONTRACTOR: License # 5302
Name Red Tiger Drilling
City/State Wichita, Kansas

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

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Well Name
Comp Date Old Total Depth

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For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt.
This Authorization Expires 11-27-86 Approved By 5-27-86

Spug 5-29-86 call
5-30-86

Jerry Cagle - Hauled from Pond

API Number 15- 163-22,885
NW NW SE 5 10 16 East
Sec. Twp. S, Rg. X West
2310' Ft. from South Line of Section
2310' Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Rooks
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Conductor pipe required
Projected Total Depth 3550' feet
Formation Arbuckle

NW NW SE 5 10s 16 East
Sec. Twp. S, Rg. X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Arbuckle feet depth with 25 sxs of 60-40 Posmix
2nd plug @ in Anhydrite feet depth with 25 sxs of 60-40 Posmix
3rd plug @ 600 feet depth with 100 sxs of 60-40 Posmix + 1 sx. flo
4th plug @ 300 feet depth with 40 sxs of 60-40 Posmix seal
5th plug @ 40 feet depth with Plug + 1 sx hulls sxs of 60-40 Posmix
(2) Rathole with 10 sxs 10 sx cement (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 163-22,885
Surface casing of feet set with sxs at 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

RECEIVED
KCC - KDHE
MAY 29 1986
JOINT DIST #6
HAYS, KS

RECEIVED
STATE CORPORATION COMMISSION
JUN 13 1986
CONSERVATION DIVISION
Wichita, Kansas