

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 8, 1986 month day year

API Number 15- 163-22,876-00-00

OPERATOR: License # 5068 Name Black Petroleum Company Address 527 Union Center Bldg City/State/Zip Wichita, Kansas 67202 Contact Person Thomas E. Black Phone 316-264-9342

C E/2 W/2 SE/4 Sec. 5 Twp. 10 S, Rg. 16 West 1320' Ft. from South Line of Section 1650' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 1320 feet County Rooks

CONTRACTOR: License # 5302 Name Red Tiger Drilling City/State Wichita, Kansas 67202

Lease Name COMEAU Well # 1 Ground surface elevation 1986 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water 130 Depth to bottom of usable water 700 Surface pipe by Alternate 1 2 X Surface pipe planned to be set 250' Conductor pipe required Projected Total Depth 3550' Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 3-6-86 Signature of Operator or Agent Thomas E. Black Title Owner

For KCC Use:

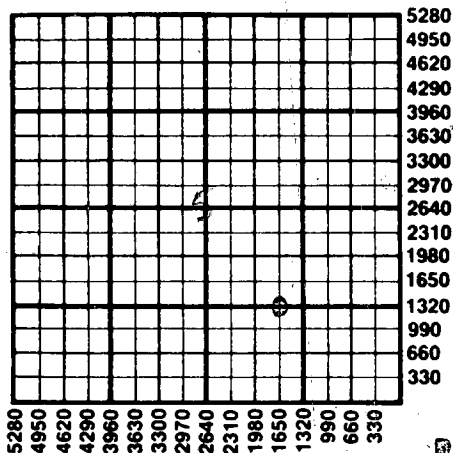
Conductor Pipe Required 76 feet Minimum Surface Pipe Required 250 feet per Alt. 012 This Authorization Expires 3-6-86 Approved By

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

3-6-86
MAR 6 - 1986

CONSERVATION DIVISION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

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month day year

API Number 15- 163-22,876

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Name Black Petroleum Company
Address 527 Union Center Bldg
City/State/Zip Wichita, Kansas 67202
Contact Person Thomas E. Black
Phone 316-264-9342

C E/2 W/2 SE/4 Sec. 5 Twp. 10 S, Rg. 16 W East
1320' Ft. from South Line of Section
1650' Ft. from East Line of Section

CONTRACTOR: License # 5302
Name Red Tiger Drilling
City/State Wichita, Kansas 67202

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 1320 feet
County Rooks

Well Drilled For: Well Class: Type Equipment:
X Oil — SWD — Infield X Mud Rotary
— Gas — Inj — Pool Ext. — Air Rotary
— OWWO — Expl X Wildcat — Cable

Lease Name COMEAU Well # 1
Ground surface elevation 1986 feet MSL
Domestic well within 330 feet: —yes Xno

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Operator
Well Name
Comp Date Old Total Depth

Municipal well within one mile: —yes Xno
Depth to bottom of fresh water 130
Depth to bottom of usable water 700
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 250'
Conductor pipe required
Projected Total Depth 3550' feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 3-6-86 Signature of Operator or Agent Thomas E. Black Title Owner

For KCC Use:
Conductor Pipe Required 96 feet; Minimum Surface Pipe Required 250 feet per Alt. 90
This Authorization Expires 3-17-86 Approved By 3-6-86

Jeremy Ogle MKL

C E/2 W/2 SE/4 Sec. 5 Twp. 10 S, Rg. 16 X East

were: Order 185 sk 60/40 por mix, 67 gal
Heavy mud between all plugs
spotted through drill pipes
Fl 1868 TD 3374
-1750 Anhydrite 882-915
etc

Plugging Proposal Received by _____ (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 5 AM Day: 1 Month: March Year: 19 86

ACTUAL PLUGGING REPORT 1st plug 3300' 20SX
880' 20SX
Allied Anhydrite 450' 120SY
40' 10SX on solid hole
Rathole 15SX

RECEIVED
STATE CORPORATION COMMISSION
APR 13 1986

Remarks: _____
(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

Signed Michael K Larson
(TECHNICIAN)