

CARD MUST BE SIGNED

(see rules on reverse side)

API Number 15-163-23,018-00-00

SE SW SE Sec. 8 Twp. 10 S, Rg. 16 East
330 Ft. from South Line of Section
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County..... Rooks
Lease Name..... POST Well # 1

Ground surface elevation n/a feet MSL

Domestic well within 330 feet: _____yes Xno

Municipal well within one mile: yes Xno

Depth to bottom of fresh water.....150.....

Depth to bottom of usable water 800

Surface pipe by Alternate: 1 ☐ 2 ☒

Surface pipe planned to be set 250'

Conductor pipe required

Projected Total Depth 3500' feet

Formation.....Arbuckle

Operator

Well Name

Comp Date **Old Total Depth**.....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/12/88 Signature of Operator or Agent Thomas E. Black Title Owner

For KCC Use:

Conductor Pipe Requiredfeet; Minimum Surface Pipe Required²⁰⁰feet per Alt. 1 / 2

This Authorization Expires 3-13-89 Approved By LKM 9-13-88

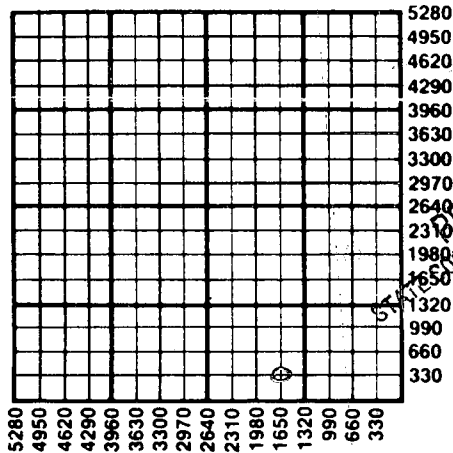
EFFECTIVE DATE: 9-18-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is plugged & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water into K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
SEP 13 1988
9-13-88
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. October 1, 1988
month day yearAPI Number 15—163-23,018OPERATOR: License # 5068SE SW SE Sec. 8 Twp. 10 S, Rg. 16 X East
330 Ft. from South Line of Section
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Name Black Petroleum CompanyNearest lease or unit boundary line 330 feetAddress P.O. Box 12922County RooksCity/State/Zip Wichita, Kansas 67277Contact Person Thomas E. BlackLease Name POST Well # 1Phone 316-942-2741CONTRACTOR: License # 8241Ground surface elevation n/a feet MSLName Emphasis Oil OperationsDomestic well within 330 feet: yes X noCity/State Russell, KansasMunicipal well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:

Depth to bottom of fresh water 150Depth to bottom of usable water 800X Oil Storage Infield X Mud RotarySurface pipe by Alternate: 1 2 XGas Inj Pool Ext. Air RotarySurface pipe planned to be set 250'OWWO Expl X Wildcat Cable

Conductor pipe required

If OWWO: old well info as follows:

Projected Total Depth 3500' feet

Operator

Formation Arbuckle

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/12/88 Signature of Operator or Agent Thomas E. Black Title Owner

For KCC Use:

Conductor Pipe Required 200' feet; Minimum Surface Pipe Required 200' feet per Alt. X 2This Authorization Expires 3-13-89Approved By LKM 9-13-88EFFECTIVE DATE: 9-18-88Spud 10.28.88 PM. Pond Well
S.P. 250RECEIVED
STATE CORPORATION COMMISSION
DEC 6 1988SE SW SE Sec. 8 Twp. 10 S, Rg. 16 X East
West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or disapproved at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep.	Arbuckle (if Arb. penetrated)	25-30 sx	feet of.	60/40	6% gel
2nd plug @ ft. deep.	Anhydrite	25-30 sx	feet of.	60/40	3% cc
3rd plug @ ft. deep.	Dakota	100 sx	feet of.	60/40	
4th plug @ ft. deep.	Below SP	40 sx	feet of.	60/40	
5th plug @ ft. deep.	Top	10	feet of.	60/40	
(2) Rathole to surface minus 5 feet	15 sx		(b) Mousehole to surface minus 5 feet	10 sx	

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15—163-23,018Surface casing of 19 feet set with sxs at hours, 19Alternate 1 or 2 surface pipe was used.Alternate 2 cementing was completed @ SEP 14 1988 ft. depth with sxs on 19Hole plugged 19, agent