

EFFECTIVE DATE: 9-5-90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 16 1990  
month day year

.SW .NW .SW Sec 5... Twp 10 S, Rg 16... X East   
X West

OPERATOR: License # 5011  
Name: Viking Resources Inc.  
Address: 105 S. Broadway Suite 1040  
City/State/Zip: Wichita, KS 67202  
Contact Person: James B. Devlin  
Phone: (316)262-2502

1650 feet from South line of Section  
4950 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: \_\_\_\_\_  
Name: Mallard JV, Inc.

County: Rooks  
Lease Name: Collins Well #: 1-SWD  
Field Name: Couger West  
Is this a Prorated Field? .... yes X no   
Target Formation(s): Anhydrite  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: Unknown feet MSL  
Domestic well within 330 feet: .... yes X no   
Municipal well within one mile: .... yes X no   
Depth to bottom of fresh water: 75 ft.  
Depth to bottom of usable water: 750 ft.  
Surface Pipe by Alternate: .... 1 X 2   
Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required: NONE  
Projected Total Depth: 1000  
Formation at Total Depth: Anhydrite  
Water Source for Drilling Operations:  
... well X farm pond .... other

Well Drilled For: Well Class: Type Equipment:

... Oil ... Inj ... Infield X Mud Rotary   
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO X Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? .... yes .. X no   
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: .... yes .. X no   
If yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-29-90 Signature of Operator or Agent: James B. Devlin Title: \_\_\_\_\_

FOR KCC USE:

API # 15- 163-23,109-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt. ● ②  
 Approved by: MPW 8-30-90  
 EFFECTIVE DATE: 9-5-90  
 This authorization expires: 9-28-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED 15  
STATE CORPORATION COMMISSION  
AUG 30 1990  
CONSERVATION DIVISION 10  
Wichita, Kansas 166

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Viking Resources, Inc. LOCATION OF WELL:  
 LEASE Collins 1050 feet north of SE corner  
 WELL NUMBER 1-SWD 4950 feet west of SE corner  
 FIELD Couger West of Sec. 5 T 10 R 16 -E/W  
 COUNTY Rooks  
 NO. OF ACRES ATTRIBUTABLE TO WELL NA IS SECTION X REGULAR      IRREGULAR?  
 DESCRIPTION OF ACREAGE NA IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent \_\_\_\_\_

Date \_\_\_\_\_ Title \_\_\_\_\_

Joan Finney  
Governor

Jim Robinson  
Chairman

Keith R. Henley  
Commissioner

Rachel C. Lipman  
Commissioner

Judith McConnell  
Executive Director

Brian J. Moline  
General Counsel



# Kansas Corporation Commission

11/05/91

VIKING RESOURCES, INC.  
BROADWAY PLAZA BUILDING  
105 S. BROADWAY-SUITE 1040  
WICHITA, KS 672024224

Re: Outstanding Information - Reference No. 20-520  
API NO: 15-163-23,109  
WELL NAME: COLLINS #1-SWD  
STR: 05-10-16W  
COUNTY: ROOKS

Dear Sirs:

A review of the Kansas Corporation Commission computer well history file data base shows that the Intent to Drill on the well listed above has expired. We have not received a spud call or an ACO-1 Completion Report on this well.

If the well has not been drilled, please check, sign and ~~date below and return~~ this letter to the Wichita Office.

Well not drilled. Signature James B. Deulin  
Date 11-6-91

If the well has been drilled, please submit the ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the Wichita Office.

In either case we will require an answer to this letter no later than 30 days from the date of this letter. Failure to submit the requested information may subject the operator to the assessment of a \$500 administrative penalty under K.A.R. 82-3-107 of the General Rules and Regulations of the State of Kansas.

If you have any questions concerning this matter please contact the undersigned at (316) 263-3238.

Sincerely

*Dennis Anderson*

RECEIVED - Production  
ENGINEER  
STATE CORPORATION COMMISSION

cc: District Office  
File

NOV 7 1991

CONSERVATION DIVISION  
Wichita, Kansas

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1286  
Telephone (316) 263-3238