

EFFECTIVE DATE: 8-1-90

OWWO

CORRECTION

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas "CORRECTED"
NOTICE OF INTENTION TO DRILL "INTENT"

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 23, 1990
month day year

SE. SW. SE Sec 8 Twp 10 S, Rg 16 East
X West

OPERATOR: License # 5537
Name: Kenny Brown Enterprises
Address: 401 N. Washington, P. O. Drawer 340
City/State/Zip: Plainville, KS 67663
Contact Person: Kenny Brown
Phone: (913)-434-7236

330
1650 feet from South line of Section
..... feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

County: Rooks
* Lease Name: K. Brown Well #: SWD
Field Name: Conger

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
* X OWWO X Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes X.. no
Target Formation(s): Lansing-Kansas City, Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1930 feet MSL
Domestic well within 330 feet: yes X.. no
Municipal well within one mile: yes X.. no
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 750'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 269' Prev. Set
Length of Conductor pipe required: N/A
* Projected Total Depth: 3650'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
..... well X farm pond other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: yes X.. no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X.. no
If yes, total depth location:

WAS: Lease Name = K. Brown # 5;
Total Depth = 3480

AFFIDAVIT

IS: Lease Name = K. Brown # SWD;
Total Depth = 3650

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-17-90 Signature of Operator or Agent: [Signature]

RECEIVED
STATE CORPORATION COMMISSION
AUG 24 1990
CONSERVATION DIVISION
Wichita, Kansas
RECEIVED
STATE CORPORATION COMMISSION

FOR KCC USE:

API # 15- 163-23,018-80-01
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. 2
 Approved by: MW 8-30-90, reg 7-27-90
 EFFECTIVE DATE: 8-1-90
 This authorization expires: 1-27-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

AUG 20 1990
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Kenny brown Enterprises
LEASE K. Brown - SWD
WELL NUMBER SWD
FIELD Conger

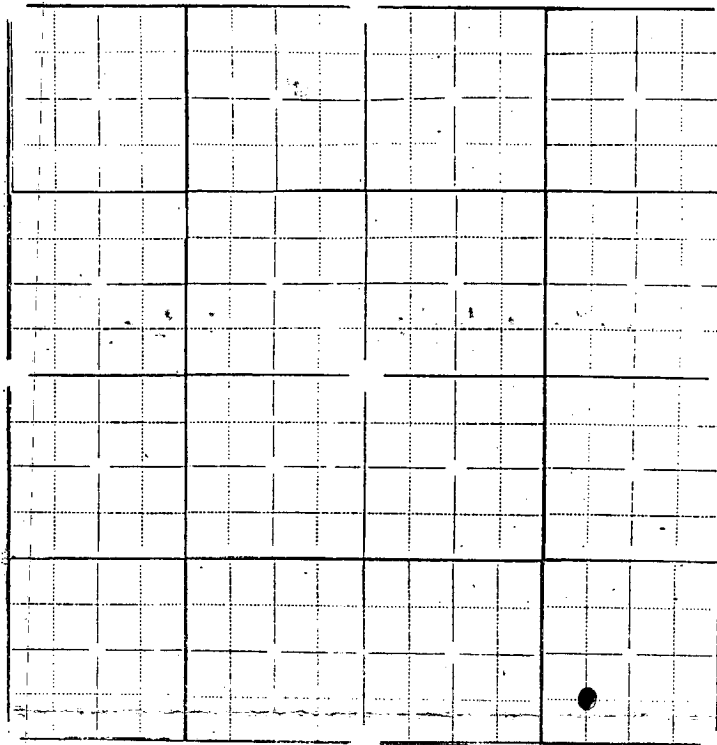
LOCATION OF WELL:
330 feet north of SE corner
1650 feet west of SE corner
 Sec. 8 T 10S R 16 N/W
COUNTY Rooks

NO. OF ACRES ATTRIBUTABLE TO WELL
DESCRIPTION OF ACREAGE SE/4

IS SECTION x REGULAR IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach
your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

Date 8-17-90

Title Agent