15-163-00011-00-00 STATE CORPORATION COMMISSION A Antormation Completely WELL PLUGGING RECORD Required Affidavit ke Required Amdavit il or Deliver Report to: Conservation Division State Corporation Com 211 No. Broadway Wichita, Kansas County. Sec. 26 Twp. 10S Rge. 16W(E)___ SW SW NE NORTH Leben Drilling Company Well No .___ Kansas Dry Hole Date well completed 6/8/62 Application for plugging filed 19 6/8/62 Application for plugging approved 19 6/8/62 Plugging commenced. 19 6/8/62 Plugging completed_ 19 <u>Dry Hole</u> Reason for abandonment of well or producing formation. If a producing well is abandoned, date of last production... .19. Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on above Section Plat menced? Eldon Petty Name of Conservation Agent who supervised plugging of this well Total Depth of Well 3730 Depth to top_ Bottom Producing formation. Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD CONTENT PULLED DUT FORMATION FROM PUT IN 8 5/8" 1831 None Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Set first plug @ 540t with 20 sacks. Set second plug @ 180t with 20 sacks. Set third plug @ 30t with 10 sacks. RECEIVED STATE CORPORATION COMMISSION JUN 1 թ 1962 CONSERVATION DIVISION Wichita, Kansas (If additional description is necessary, use BACK of this sheet) Murfin Drilling Company Name of Plugging Contractor Murfin Drilling Compaddress 617 Union Center Building - Wichita 2, Sedgwick STATE OF Kansas COUNTY OF_ <u>I. Fred Murfin -</u> Partner (ক্ষেম্বাপ্তসংগ্রহণ্ড প্রত্যসংগ্রহণ কর্ম ক্ষেম্বর্গত of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature)

617 Union Center Bldg. Wichita 2, Kansas

(Address)

Subscribed and Sworn to before me this 14th day of June , 19 62

June 14, 1964

171

Notary Public.

WELL LOG

15-163-00011-00-0G

TOTAL DEPTH 3730' CDMM. 6/1/62 CDMP. 6/8 SHOT OR TREATED No CONTRACTOR Murfin Drilling Company ISSUED CASING 10 15 8 5/8" 183° with 140 Sacing 12 6 13 5 FIGURES INDICATE BOT 185' 12 1/4" Surface Hole 575' Shale 20° Shale & Sand 856' Hard Sand (Pyrite) 975' Sand-Shale 282' Red Bod-Shale 282' Red Bod-Shale 282' Rad Bod-Shale 2817' Anhydrite 845' Shale & Shale 267' Lime 350' Lime & Shale 675' Lime 730' Rotary Total Depth	One 8/62 ks coment	3597° 3681° 3730°
COMM. 6/1/62 COMP. 6/8 SHOT OR TREATED No CONTRACTOR MURLIN Drilling Company ISSUED CASING C	ks coment FROM OF FORMATIONS SAMPLE TOPS: Topoka Hocknor Toronto Lansing/Kansas City Congiomerato Rotary Total Depth	2091 KB DDUCTION D&A 3043 c 3261 c 3302 c
COMM. 6/1/62 COMP. 6/8 SHOT OR TREATED No CONTRACTOR MURLIN Drilling Company ISSUED CASING C	ks coment FROM OF FORMATIONS SAMPLE TOPS: Topoka Hocknor Toronto Lansing/Kansas City Congiomerato Rotary Total Depth	2091 KB DDUCTION D&A 3043 c 3261 c 3302 c
SHOT OR TREATED No CONTRACTOR MURIC Drilling Company ISSUED DASING D	Es coment PR TOM OF FORMATIONS SAMPLE TOPS: Topska Hocknor Toronto Lansing/Kansas City Cangiomerato Rotary Total Depti	3043° 3043° 3261° 3302° 3302° 3397° 3681° 3730°
CASING CONTRACTOR CASING CA	Es coment PR TOM OF FORMATIONS SAMPLE TOPS: Topska Hocknor Toronto Lansing/Kansas City Cangiomerato Rotary Total Depti	3043° 3261° 3302° 3327° 3597° 3681° 3730°
CASING 20 10 15 8 5/8" 1830 with 140 Sacing 12 6 13 5 FIGURES INDICATE BOTT 185' 12 1/4" Surface Hole 575' Shale 20° Shale & Sand 356' Hard Sand (Pyrite) 975' Sond-Shale 282' Red Bod-Shale 282' Red Bod-Shale 282' Red Bod-Shale 282' Lime & Shale 267' Lime 350' Lime & Shale 350' Lime & Shale 3730' Lime & Shale	SAMPLE TOPS: Topska Hocknor Toronto Lancing/Kensas City Conglomerato Rotary Total Depti	3043° 3261° 3302° 3327° 3597° 3681° 3730°
20 10 15 8 5/8* 1830 with 140 Sacing 12 6 13 5 FIGURES INDICATE BOTT 185' 12 1/4" Surface Hale 175' Shale 20° Shale & Saud 356' Hard Saud (Pyrite) 175' Sand-Shale 282' Red Bed-Shale 282' Red Bed-Shale 282' Rhale & Shale 285' Lime & Shale 267' Lime 250' Lime & Shale	SAMPLE TOPS: Topska Hocknor Toronto Lancing/Kensas City Conglomerato Rotary Total Depti	3043° 3261° 3302° 3302° 3397° 3681° 3730°
15 8 5/8" 183" with 140 Sacial 12 6 13 5 FIGURES INDICATE BOTT 185' 12 1/4" Surface Hale 175' Shale 186' Shale & Saud 186' Hard Saud (Pyrite) 175' Sand-Shale 182' Red Bed-Shale 182' Red Bed-Shale 183' Lime & Shale 185' Lime & Shale	SAMPLE TOPS: Topska Hocknor Toronto Lancing/Kensas City Conglomerato Rotary Total Depti	3043° 3261° 3302° 3302° 3397° 3681° 3730°
15 8 5/8" 183" with 140 Sacial 12 6 13 5 FIGURES INDICATE BOTT 185' 12 1/4" Surface Hole 175' Shale 180' Shale & Saud 186' Hard Saud (Pyrite) 175' Sand-Shale 182' Red Bed-Shale 182' Red Bed-Shale 185' Shale & Shale 185' Lime & Shale	SAMPLE TOPS: Topska Hocknor Toronto Lancing/Kensas City Conglomerato Rotary Total Depti	3043° 3261° 3302° 3302° 3397° 3681° 3730°
15 8 5/8" 183" with 140 Sacial 12 6 13 5 FIGURES INDICATE BOTT 185' 12 1/4" Surface Hole 175' Shale 180' Shale & Saud 186' Hard Saud (Pyrite) 175' Sand-Shale 182' Red Bed-Shale 182' Red Bed-Shale 185' Shale & Shale 185' Lime & Shale	SAMPLE TOPS: Topska Hocknor Toronto Lancing/Kensas City Conglomerato Rotary Total Depti	3043° 3261° 3302° 3327° 3597° 3681° 3730°
12 6 13 5 FIGURES INDIDATE BOT 185' 12 1/4" Surface Hale 175' Shale 20' Shale & Saud 356' Hard Sand (Pyrite) 175' Sand-Shale 282' Red Bed-Shale 282' Red Bed-Shale 285' Shale & Shale 285' Lime & Shale 250' Lime & Shale 275' Lime	SAMPLE TOPS: Topska Hocknor Toronto Lancing/Kensas City Conglomerato Rotary Total Depti	3043° 3261° 3302° 3302° 3397° 3681° 3730°
12 6 13 5 FIGURES INDIDATE BOT 85' 12 1/4" Surface Hele 85' Shale 80' Shale & Saud 856' Hard Saud (Pyrite) 975' Sand-Shale 82' Red Bed-Shale 845' Shale & Shale 845' Shale & Shale 856' Lime & Shale 850' Lime & Shale 875' Lime 830' Lime & Chert	SAMPLE TOPS: Topska Hocknor Toronto Lancing/Kensas City Conglomerato Rotary Total Depti	3043° 3261° 3302° 3327° 3597° 3681° 3730°
85' 12 1/4" Surface Hele 175' Shale 10' Shale & Saud 156' Hard Saud (Pyrite) 175' Sand-Shale 182' Red Bed-Shale 184' Anhydrite 185' Lime & Shale 150' Lime & Shale 175' Lime	SAMPLE TOPS: Topska Hocknor Toronto Lansing/Kansas Ci Base/Kansas City Cangiomerate Rotary Total Depti	3043° 3281° 3302° 89 3327° 3597° 3681° 3730°
185' 12 1/4" Surface Hele 175' Shale 186' Hard Sand (Pyrite) 175' Sand-Shale 182' Red Bed-Shale 1817' Anhydrite 1845' Shale & Shale 185' Lime & Shale 187' Lime 180' Lime & Shale 180' Lime & Shale	SAMPLE TOPS: Topska Hocknor Toronto Lansing/Kansas Ci Base/Kansas City Conglomerate Rotary Total Depti	3043° 3261° 3302° 3327° 3597° 3681° 3730°
575' Shale & Saud 856' Hard Sand (Pyrite) 975' Sand-Shale 282' Red Bed-Shale 317' Anhydrite 845' Shale & Shale 225' Lime & Shale 350' Lime & Shale 675' Lime & Shale	Topeka Hoebner Torento Lansing/Kansas Ci Base/Kansas City Cangiomerate Rotary Total Depth	3261° 3302° 3327° 3597° 3681° 3730°
575' Shale & Saud 856' Hard Sand (Pyrite) 975' Sand-Shale 282' Red Bed-Shale 317' Anhydrite 845' Shale & Shale 225' Lime & Shale 350' Lime & Shale 675' Lime & Shale	Topeka Hoebner Torento Lansing/Kansas Ci Base/Kansas City Cangiomerate Rotary Total Depth	3261° 3302° 3327° 3597° 3681° 3730°
856' Hard Sand (Pyrite) 975' Sand-Shale 282' Red Bed-Shale 317' Anhydrite 245' Shale & Shale 225' Lime & Shale 267' Lime 350' Lime & Shale 575' Lime	Hocknor Toronto Lancing/Kansas Ci Base/Kansas City Conglomerate Rotary Total Depti	3261° 3302° 3327° 3597° 3681° 3730°
856' Hard Sand (Pyrite) 975' Sand-Shale 282' Red Bed-Shale 317' Anhydrite 245' Shale & Shale 225' Lime & Shale 267' Lime 350' Lime & Shale 575' Lime	Hocknor Toronto Lancing/Kansas Ci Base/Kansas City Conglomerate Rotary Total Depti	3261° 3302° 3327° 3597° 3681° 3730°
975' Sand-Shaic 282' Red Bed-Shaic 317' Anhydrite 845' Shaic & Shaic 225' Lime & Shaic 267' Lime 350' Lime & Shaic 575' Lime	Toronto Lancing/Kansas Ci Base/Kansas City Congiomerato Rotary Total Depth	3302° 3327° 3597° 3681° 3730°
282' Red Bed-Shale 317' Anhydrite 345' Shale & Shale 225' Lime & Shale 350' Lime & Shale 375' Lime 730' Lime & Chert	Lancing/Kensas Ci Base/Kansas City Congiomerate Rotary Total Depth	3327° 3597° 3681° 3730°
317' Anhydrite 345' Shale & Shale 225' Lime & Shale 350' Lime 350' Lime 375' Lime	Base/Sancas City Congiomerate Rotary Total Depti	3597° 3681° 3730°
345' Shale & Shale 225' Lime & Shale 350' Lime & Shale 375' Lime 730' Lime & Chert	Congiomerate Rotary Total Depth	3681° 3730°
225' Lime & Shale 267' Lime 350' Lime & Shale 375' Lime 730' Lime & Chert	Rotary Total Depth	3730
267' Lime 350' Lime & Shele 375' Lime 730' Lime & Chert		
350° Lime & Shele 375° Lime 730° Lime & Chert	ELECTRIC LOG T	OPS: - None
575' Lime 730' Lime & Chert	ELECTRIC LOG T	OPS: - None
675' Lime 730' Lime & Chert	ELECTRIC LOG T	OPS: - None
730° Lime & Chert	- का	1
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	DST: - None	
	CORES: - None	
	Colmo: - More	
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		JUN 18 1962
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	CON	06-18-1962 SERVATION DIVISION
		Wichita, Kansas
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For the second s		
State of Kaness		
County of		
I,of the	Murfin Drilling	Company
upon oath state that the above and foregoing is a true and correct cop	y of the hag of the	DOTY #1 well
The state of the s) '	\
A STATE OF THE STA	1	Mux
	- Jan	
Subscribed and sworn to before me this 14th day of	Jupa 19	62
Ognobol force and sworth to operate me this day of		
My Commission Expires: June 14, 1364	m.	The state of the s