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STATE CORPORATION COMMISSION

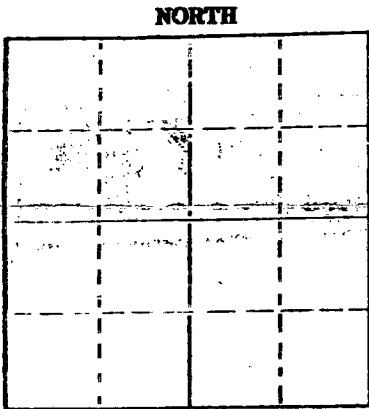
15-163-20396-00-00

FORM CP-4

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

NOV 27 1974  
11-27-1974  
CONSERVATION DIVISION  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plot

Rocks \_\_\_\_\_ County. Sec 27 Twp 10s Rge. (E) 16 (W)  
 Location as "NE/CNWSW2" or footage from lines N/2 N/2 SW/4  
 Lease Owner Pierson- Braden Deem  
 Lease Name H.M. Nelson Well No. 1  
 Office Address 200 E. First Wichita Kans.  
 Character of Well (completed as Oil, Gas or Dry Hole) oil  
 Date well completed 12 -11 1972  
 Application for plugging filed 9 / 25 1974  
 Application for plugging approved 9 / 27 1974  
 Plugging commenced 10/6 1974  
 Plugging completed 11/21 1974  
 Reason for abandonment of well or producing formation Dry  
 If a producing well is abandoned, date of last production 11/1 19 73  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
 Producing formation Arb. Depth to top 3797 Bottom 3717 Total Depth of Well 3717  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	Surface	0	299	8 5/8		
		0	3480	5 1/2		2092

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sand to 3450 ft. with 4 sx. cement

Pumped top with 20 sx. jell, 1 sx. hulls, 70 sx cement, 5 sx. jell Release plug, 50 sx. cement on top of plug

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Nicholas Casing pulling  
 Address Box 373 Geneseo Kansas 76444

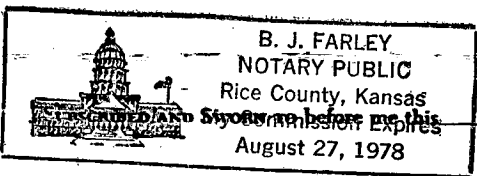
STATE OF Kansas COUNTY OF Rice, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) George A. Nicholas

(Address) \_\_\_\_\_

25th day of November, 19 74



My commission expires August 27, 1978

B. J. Farley  
Notary Public.

RECEIVED  
STATE CORPORATION COMMISSION

LOWELL H. PEARSON OCT 7 1974

Oil Producer

Mailing Address: Lock Box 601 CONSERVATION DIVISION  
Wichita, Kansas 67201 Wichita, Kansas

Financial Office:  
Suite 3802  
225 Broadway  
New York, N.Y. 10007  
Telephone: (212) 267-8052

Field Office:  
314 Insurance Building  
Wichita, Kansas 67202  
Telephone: (316) 264-5324

October 5, 1974

15-163-20396-00-00

State of Kansas  
State Corporation Commission  
Conservation Division  
P. O. Box 17027  
Wichita, Kansas 67217

RE: Well Plugging Application Form  
L. H. Pearson - H. M. Nelson No. #1,  
Center of the  $N\frac{1}{2}N\frac{1}{2}SW\frac{1}{4}$  of Sec. 27,  
T. 10 S., R. 16 W., Rooks Co., Kansas.

Gentlemen:

At the time the above well was drilled and completed it was my understanding that the Drilling Contractor, the Shields Drilling Company, Inc., of Russell, Kansas, would file the subsequent "Drillers Log" with your Department. Apparently this instrument was not filed as I have no record of it in my files. I do, however, being the well Operator have complete information in my files on the drilling and completing operation of the well.

I understand from a telephone call from your office that you will accept the pertinent information on the above captioned well in typewritten form and will issue a Plugging Authority on the well to Braden-Deem, Inc. of Wichita, Kansas, upon receipt of same, which is as follows:

WELL ELEVATION: 2077' Ground 2082' KB. TOTAL DEPTH: 3717' in Arbuckle.

SURFACE CASING: 8-5/8" set at 175' and cemented with 100 Sks.

WELL SPUDDED: 11-11-71. WELL COMPLETED: 12-17-71. SHUT-IN: 11-1-73.

OIL STRING: 5 1/2" OD 14# 8rd J-55 set at <sup>3485'</sup>~~3480'~~ Cemented with 150 Sks  
NOTE: Casing string measured 3480.28' but set 5' below KB.  
Cement plug was found inside casing at 3458' and  
top of cement outside casing at 2900' below surface.

PERFORATIONS: 70 Foot Zone - 3 @ 3371', 2 @ 3372', 1 @ 3373';  
80 Foot Zone - 2 @ 3381', 5 @ 3382', 4 @ 3383', 3 @ 3384';  
90 Foot Zone - 4 @ 3392', 4 @ 3393'.

Well was acidized with 250 Gal. SMD 15% and 1500 Gal. S-28% Acid upon completing. Well was re-acidized by Dowell Chemical Co. on 8-2-73 with 1500 gal. of 28% SXW 35 super X (double the strength of ordinary acid) followed with 95 barrels of salt water and let set over night, with little or no results.

BY: L. H. Pearson  
L. H. PEARSON \* WELL OPERATOR.