



Operator Name Beacon Exploration Lease Name FLY Well# 1-8 SEC 8 TWP. 9S RGE. 25  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST#1	3844-3892 15" - 30" - 60" - 120" Recovered 92' mud; IH 2010#; IF 80#-80#; ISI 1257#; FF 92-103#; FSI 1214#; FH 1988#; BHT 109°	Stone Corral	2243	2282
		Heebner	3806	
		Lansing	3844	
DST#2	3885-3936 15" - 30" - 60" - 120" Recovered 30' Mud; IH 2129#; IF 69#-69#; ISI 579#; FF 69#-80#; FSI 1246#; FH 2010#; BHT 113°	BKC	4080	
DST#3	3939-4032 15" - 30" - 60" - 120" Recovered 30' mud; IH 2118#; IF 103#-103#; ISI 1010#; FF 103#- 103#; FSI 437#; FH 2086#; BHT 114°			
DST#4	4033-4058 15" - 30" - 60" - 90" Recovered 90' muddy water; IH 2188#; IF 95#-95#; ISI 840#; FF 95#-95#; FSI 840#; FH 2074#; BHT 114°			

<b>CASING RECORD</b> <input type="checkbox"/> new <input type="checkbox"/> used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	213.59'	60-40 poz	215	3% c.c.
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
	- NA -			- NA -			
<b>TUBING RECORD</b> size <u>NA</u> set at _____ packer at _____				<u>NA</u> Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	NA						
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify) \_\_\_\_\_

Dually Completed.  
 Commingled

