

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5342
Name Beacon Exploration Company
Address 410-17th St., Suite 2300
City/State/Zip Denver, CO 80202

Purchaser NA

Operator Contact Person Richard E. Newhart
Phone (303)825-1966

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist George T. Olds
Phone (303)688-6822

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If **OWMO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/30/84 12/08/84 12/08/84
Spud Date Date Reached TD Completion Date
4330'
Total Depth PBT

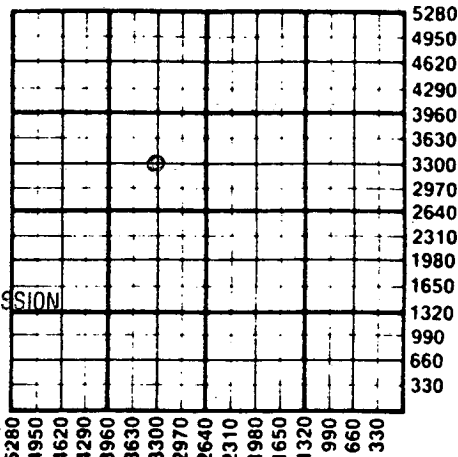
Amount of Surface Pipe Set and Cemented at 260.06 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-065-22,092-0000
County Graham
C SE NW Sec. 9 Twp 9S Rge 25 East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name McGrath Well # 1-9
Field Name Wildcat
Producing Formation NA

Elevation: Ground 2563 KB 2568
Section Plat



2-1985

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FEB 15 1985
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater 30 Ft North from Southeast Corner (Well) 30 Ft West from Southeast Corner of Sec 8 Twp 9S Rge 24 East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice-President/Exploration Date: 2/12/85

Subscribed and sworn to before me this 12th day of February 1985

Notary Public: [Signature]

Date Commission Expires: My Commission Expires September 6, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 9, Twp. 9, Rge. 25W

SIDE TWO

Operator Name Beacon Exploration Company Lease Name McGrath Well # 1-9

Sec. 9 Twp. 9S Rge. 25 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

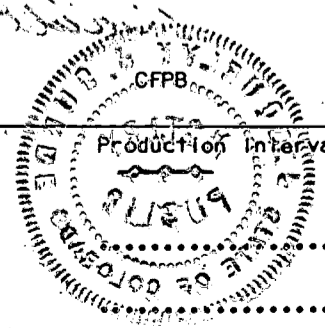
Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample																																	
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No																																		
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No																																		
DST#1 3865-3910 Rec. 15' oil-spotted watery mud ISIP 1300#/45" FSIP 1259#/60" IFP 61-81#/15" FFP 61-81#/30" Hydros 2030-2000# BHT 107° Sampler rec: 1200 ml mud, 800 ml wtr all oil spotted			<table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Stone Corral Anhydrite</td> <td>2248</td> <td></td> </tr> <tr> <td>Base Anhydrite</td> <td>2284</td> <td></td> </tr> <tr> <td>Topeka Ls.</td> <td>3603</td> <td></td> </tr> <tr> <td>Heebner Sh.</td> <td>3815</td> <td></td> </tr> <tr> <td>Toronto Ls.</td> <td>3840</td> <td></td> </tr> <tr> <td>Lansing Ls.</td> <td>3859</td> <td></td> </tr> <tr> <td>Base Kansas City</td> <td>4084</td> <td></td> </tr> <tr> <td>Marmaton Ls.</td> <td>4113</td> <td></td> </tr> <tr> <td>Pawnee Ls.</td> <td>4213</td> <td></td> </tr> <tr> <td>Ft. Scott Ls.</td> <td>4287</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Stone Corral Anhydrite	2248		Base Anhydrite	2284		Topeka Ls.	3603		Heebner Sh.	3815		Toronto Ls.	3840		Lansing Ls.	3859		Base Kansas City	4084		Marmaton Ls.	4113		Pawnee Ls.	4213		Ft. Scott Ls.	4287	
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DST#2 3912-3958 Rec. 30' VSOCM (less than 1% oil), 120' oil-spotted watery mud ISIP 1331#/45" FSIP 1279#/90" IFP 71-91#/15" FFP 71-112#/60" Hydros 2030-2010# BHT 110° Sampler rec: 500 ml mud, 1500 ml wtr both heavily oil-spotted																																				

CONTINUED ON SEPARATE PAGE

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	260.06	60-40pcz	225	3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	NA			NA			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
NA							
Date of First Production	Producing Method						
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	NA						
	Bbls	MCF	Bbls				

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



15065-22092-00-00

McGrath #1-9
Graham County, Kansas

Continuation of DST's

DST#3 3966-4042
Rec. 90' mud
ISIP 1320#/45" FSIP 1279#/90"
IFP 40-61#/15" FFP 40-71#/60"
Hydros 2041-1979# BHT 108°
Sampler rec: 2000 ml mud

DST#4 4042-4082
Rec. 2' mud
ISIP 61#/30" FSIP 71#/60"
IFP 40-51#/15" FFP 40-51#/30"
Hydros 2072-2030# BHT 109°
Sampler rec: 2000 ml mud

RECEIVED
STATE CORPORATION COMMISSION

FEB 15 1985
2-15-85
CONSERVATION DIVISION
Wichita, Kansas