

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE June 30, 1984

OPERATOR John O. Farmer, Inc. API NO. 15-065-21,896-0000

ADDRESS P.O. Box 352 COUNTY Graham  
Russell, KS 67665 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Margaret A. Schulte PROD. FORMATION \_\_\_\_\_  
 PHONE (913) 483-3144 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Paintin

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING John O. Farmer, Inc. 330 Ft. from the north Line and  
 CONTRACTOR ADDRESS P.O. Box 352 990 Ft. from the west Line of ~~the~~  
Russell, KS 67665 the NW (Qtr.) SEC 10 TWP 9S RGE 25W (W).

PLUGGING John O. Farmer, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)  
 CONTRACTOR ADDRESS P.O. Box 352 \_\_\_\_\_  
Russell, KS 67665 \_\_\_\_\_

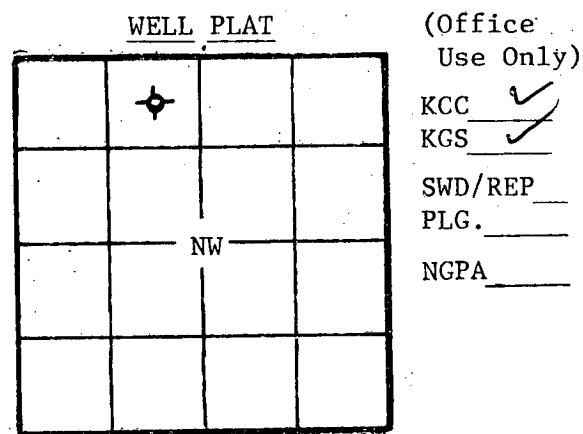
TOTAL DEPTH 4075' PBTD \_\_\_\_\_

SPUD DATE 12-9-83 DATE COMPLETED 12-16-83

ELEV: GR 2547' DF 2550' KB 2552'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~API~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



Amount of surface pipe set and cemented 270' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

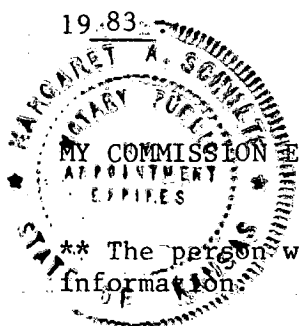
A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of December, 1983



Margaret A. Schulte  
(NOTARY PUBLIC)  
Margaret A. Schulte  
RECEIVED  
STATE CORPORATION COMMISSION

DEC 23 1983  
12-23-83  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information \_\_\_\_\_

Side TWO

OPERATOR John O. Farmer, Inc. LEASE NAME Paintin SEC 10 TWP 9S RGE 25W (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				Sample Tops
Shale & Sand	0	1815	Anhydrite	2222 (+330)
Sand	1815	1980	Heebner	3802 (-1250)
Red Bed	1980	2222	Toronto	3822 (-1270)
Anhydrite	2222	2264	Lansing	3834 (-1282)
Shale & Shells	2264	2486	Base/KC	4070 (-1518)
Shale	2486	3270	R.T.D.	4075 (-1523)
Shale & Lime	3270	3525		
Lime & Shale	3525	3870		
Lime	3870	4075		
DST #1 3980-4005 Tool open 60-60-30-30 with weak blow, 60 min. Rec: 30' mud with spots of oil on top of tool IFP: 34-34 FFP: 45-45 BHP: 59-59  DST #2 4025-75 Tool open 30-30 with weak blow, 15 min. Rec: 10' mud FP: 29-29 BHP: 75				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	270'	Common	165	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

Estimated Production-I.P. \_\_\_\_\_ Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_ %  
 bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

