

00-00

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15-065-22,657  
County Graham  
110' N & 110' W of  
SE - SE - NW Sec. 15 Twp. 9 Rge. 25 E

Operator: License # 6569

Name: Carmen Schmitt, Inc.

Address P.O. Box 47

City/State/Zip Great Bend, KS 67530

Purchaser:

Operator Contact Person: Carmen Schmitt

Phone (316) 793-5100

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Steve D. Parker

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv.

Plug Back PBTB

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12-09-91 12-14-91

Spud Date Date Reached TD Completion

3080 Feet from S/N (circle one) Line of Section

3080 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Waggoner Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2569 KB 2578

Total Depth 4150 PBTB

Amount of Surface Pipe Set and Cemented at 212 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate IP completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 2900 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

License No.

1992 Quarter Sec. Twp. S Rng. E/W

County Docket No.

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KANSAS CORPORATION COMMISSION  
JAN 22 1992  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carmen Schmitt

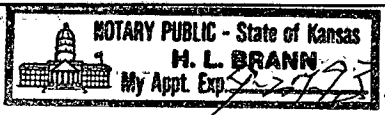
Title President Date 1-20-92

Subscribed and sworn to before me this 20 day of January 1992

Notary Public H. L. Brann

Date Commission Expires

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)



Operator Name Carmen Schmitt, Inc. Lease Name Waggoner Well # 1

Sec. 15 Twp. 9 Rge. 25 County Graham

East  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2261	= 317
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2295	+ 283
Electra-Log Inc. Great Bend KS		Topeka	3637	-1059
List All E.Logs Run:		Heebner Shale	3848	-1270
R-Guard		Toronto	3874	-1296
		Lansing/K.C.	3892	-1314
		Base/K.C.	4116	-1538

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	212'	60/40poz	140	2% gel 3% cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

# TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

## Drill-Stem Test Data

15-065 22657-00-00

Well Name WAGGONER #1 Test No. 1 Date 12/13/91  
Company CARMEN SCHMITT INC Zone Tested LKC-"B-C"  
Address P.O. BOX 47 GREAT BEND KS 67530 Elevation 2578 K.B.  
Co. Rep./Geo. STEVE PARKER Cont. DUKE DRLG RIG #4 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 15 Twp. 9S Rge. 25W Co. GRAHAM State KS

Interval Tested 3909-3954  
Anchor Length 45  
Top Packer Depth 3904  
Bottom Packer Depth 3909  
Total Depth 3954

Drill Pipe Size 4.5 XH  
Wt. Pipe I.D. - 2.7 Ft. Run 193  
Drill Collar - 2.25 Ft. Run \_\_\_\_\_

Mud Wt. 8.7 lb / gal. Viscosity 44 Filtrate 9.2

Tool Open @ 5:54 AM Initial Blow WEAK-1/4" BLOW DECREASING TO VERY WEAK SURFACE  
BLOW

Final Blow NO BLOW

Recovery - Total Feet 15 Flush Tool? NO

Rec. 15 Feet of DRILLING MUD

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

Rec. 111 Feet of \_\_\_\_\_

BHT \_\_\_\_\_ °F Gravity \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 3000 ppm System

(A) Initial Hydrostatic Mud 1944.2 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 35.2 PSI @ (depth) \_\_\_\_\_ w/Clock No. 26199

(C) First Final Flow Pressure 35.2 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-In Pressure 1154.2 PSI @ (depth) 3950 w/Clock No. 8179

(E) Second Initial Flow Pressure 50.6 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 50.6 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_

(G) Final Shut-In Pressure 1133.2 PSI Initial Opening 30 Final Flow 15

(H) Final Hydrostatic Mud 1899.1 PSI Initial Shut-In 30 Final Shut-In 30

Our Representative DAN BANGLE

TOTAL PRICE \$ 550

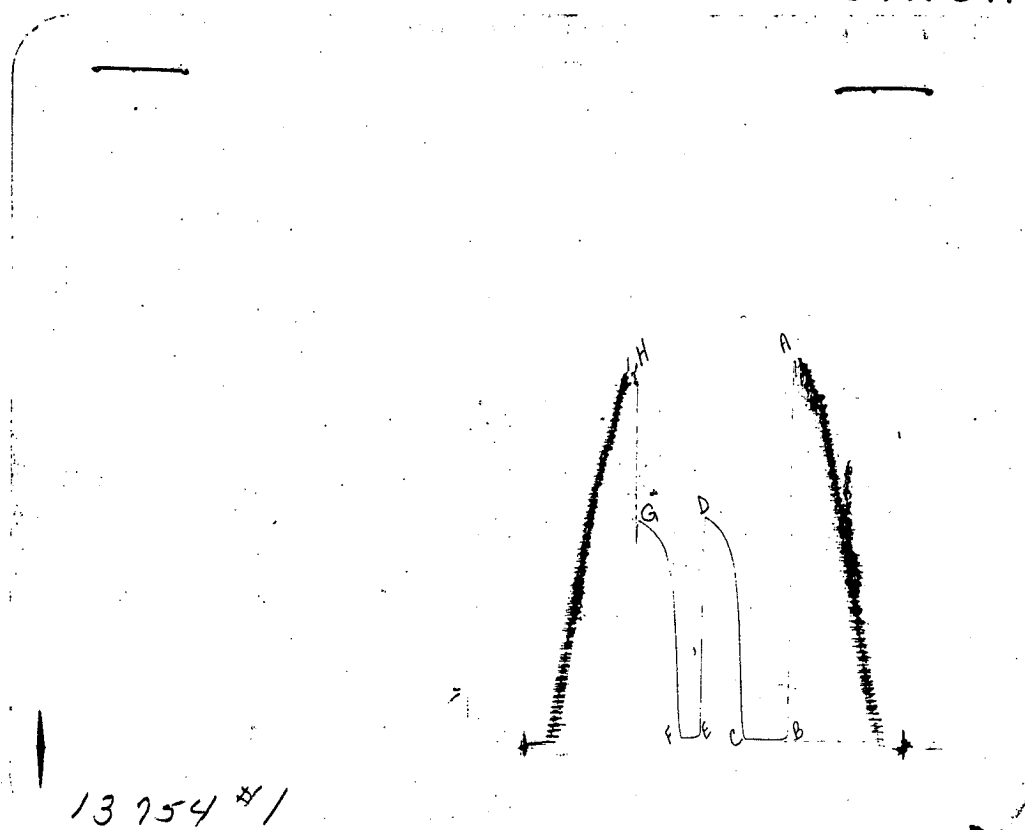
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APPROPRIATE

JAN 22 1992

CONSERVATION DIVISION  
WICHITA, KS

15-065-22657-00-00

ORIGINAL



13754 #1

POINT This is an actual photograph of recorder chart PRESSURE

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1939	1944.2
(B) FIRST INITIAL FLOW PRESSURE	33	35.2
(C) FIRST FINAL FLOW PRESSURE	33	35.2
(D) INITIAL CLOSED-IN PRESSURE	1150	1154.2
(E) SECOND INITIAL FLOW PRESSURE	44	50.6
(F) SECOND FINAL FLOW PRESSURE	44	50.6
(G) FINAL CLOSED-IN PRESSURE	1128	1133.2
(H) FINAL HYDROSTATIC MUD	1895	1899.1

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 WICHITA, KS

15-065-22657-00-00

ORIGINAL

DRILLER'S WELL LOG

DATE COMMENCED: December 9, 1991  
DATE COMPELTED: December 14, 1991

Carmen Schmitt, Inc.  
**WAGGONER #1**  
110'N & 110'W of SE SE NW  
Sec. 15, T9S, R25W  
Graham County, Ks.

0 - 215' Surface Soil, Sand, Shale  
215 - 2200' Sand, Clay, Shale  
2200 - 2264' Lime & Shale  
2264 - 2297' Anhydrite  
2297 - 3909' Lime & Shale  
3909 - 3954' Lime  
3954 - 4150' Shale & Lime  
4150' RTD

ELEVATION: 2578' K.B.

Surface Pipe: Set new  
8-5/8", 20# pipe @212'  
w/140 sacks 60/40 pozmix  
2% gel 3% cc.

**A F F I D A V I T**

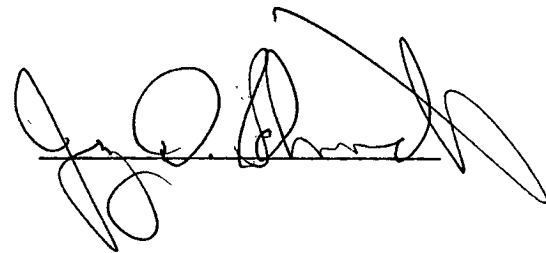
STATE OF KANSAS  
COUNTY OF BARTON) ss

Jay Schneider of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

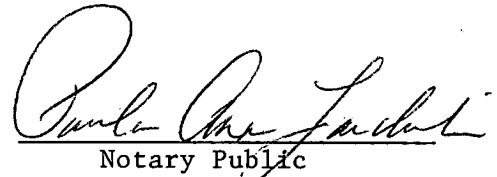
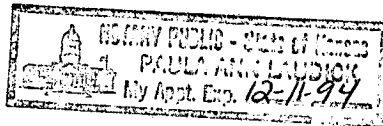
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JAN 22 1992

CONSERVATION DIVISION  
WICHITA, KS



Subscribed and sworn to before me this 19<sup>th</sup> day of December 1991.

  
Notary Public

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

15-065-22657-00-00

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

New ORIGINAL

# ALLIED CEMENTING CO., INC.

2354

Home Office P. O. Box 31

Russell, Kansas 67665

Date	12-9-91	Sec.		Twp.		Range		Called Out	6:00 P.M.	On Location	8:30 P.M.	Job Start	9:30 P.M.	Finish	10:00 P.M.
Well No.	Weggnor	Location	Morland 55 1/2 W 1/2 S					County	Graham		State	Ks.			
Contractor	Duke Drilling Co. Inc.					Rig #	1								
Job	5" Surface Pipe														
Job Size	12 1/4"			T.D.	215'										
	8 3/8"			Depth	212'										
Drill Pipe				Depth											
				Depth											
Cement Left in Csg.	12'			Shoe Joint											
Press Max.				Minimum											
Leak Line				Displace	X										

Owner Sono  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Carmen Schmidt  
 Street \_\_\_\_\_  
 City \_\_\_\_\_ State \_\_\_\_\_

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. \_\_\_\_\_  
 X [Signature]  
**CEMENT**

**EQUIPMENT**

No.	Cementer	<u>Gary H.</u>
191	Helper	<u>Wayne Mc</u>
No.	Cementer	
	Helper	
	Driver	<u>Paul D.</u>
212	Driver	

Amount Ordered 100 bags 6 1/2 gal. 2 bags 3 1/2 gal.  
 Consisting of  
 Common \_\_\_\_\_  
 Poz. Mix \_\_\_\_\_  
 Gel. \_\_\_\_\_  
 Chloride \_\_\_\_\_  
 Quickset \_\_\_\_\_  
 Sales Tax \_\_\_\_\_

DEPTH of Job	<u>#1 Pumptruck surface</u>	<u>\$380.00</u>
	<u>#12 mileage @ 2.00/mi.</u>	
	<u>1-8 3/8" wooden plug</u>	
	Sub Total	
	Tax	
	Total	

Handling ¢1.00/sh  
 Mileage ¢0.47/sh. mi.  
 Sub Total \_\_\_\_\_  
 Total \_\_\_\_\_

Remarks: Cement Circulated

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 Floating Equipment  
 COMMISSION  
 Thanks  
 2-2-1992  
 CONSERVATION DIVISION  
 WICHITA, KS

Phone 913-483-2627, Russell, Kansas

15065-22687-00-00

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

New ORIGINAL Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

2359

Home Office P. O. Box 31

Russell, Kansas 67665

12-14-91	15	9"	25"	8:00 A.M.	11:00 A.M.	11:30 A.M.	1:15 P.M.
Wagoner	Well No. 1	Location Morland 5 1/2 W 4 S			County Graham	State Ks.	
Contractor Duke Duly				Owner Same			
Job Plug				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Casing Size 7 1/2"		T.D. 4150'		Charge To Carmen Schmitt			
Casing Size 8 1/2"		Depth 212'		Street			
Casing Size		Depth		City			
Casing Size		Depth		State			
Casing Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Cag		Shoe Joint		Purchase Order No.			
Cement Max. 200'		Minimum		X <i>[Signature]</i>			
Cement Line		Displace		CEMENT			

EQUIPMENT		
mptrk	No. 191	Cementer Gary H. [Signature]
		Helper [Signature]
mptrk	No.	Cementer
		Helper
		Driver Joe S.
alkrk	# 212	Driver
alkrk		Driver

DEPTH of Job	REFERENCE	AMOUNT
	#8 Pumpdown plug	475.00
	#13 mileage @ 2.92/mi	
	1-8 1/2" dry hole plug	
	Sub Total	
	Tax	
	Total	
REMARKS:	1" plug @ 2280' w/25 sts.	
	2" plug @ 1380' w/100 sts.	
	3" plug @ 260' w/140 sts.	
	8 1/2" plug @ 10' w/10 sts to surface.	
	Plugged rat hole w/15 sts.	

Amount Ordered	190 stks 6 1/4 gal. 4 bagal with
Consisting of	1/4" of flo seal 1st.
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	24.00/stk.
Mileage	204.41/stk./mi.
Sub Total	
Total	
Floating Equipment	1992
<i>Thanks</i>	

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