

FxB

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kissinger Exploration, Inc.

ADDRESS 410 17th Street, Suite 850

Denver, CO 80202

**CONTACT PERSON Richard W. Benner

PHONE (303) 623-0547

PURCHASER None

ADDRESS

API NO. 15-065-21,580 -00-00

COUNTY Graham

FIELD Wildcat

PROD. FORMATION None

LEASE Simon

WELL NO. 8-16

WELL LOCATION SE SE NE Sec. 16-T9S-R25W

330 Ft. from FEL Line and

2310 Ft. from -FNL Line of

the SEC. 16 TWP. 9S RGE. 25W

DRILLING Kissinger Drilling, Inc.

CONTRACTOR ADDRESS 410 17th Street, Suite 850

Denver, CO 80202

PLUGGING Kissinger Drilling, Inc.

CONTRACTOR ADDRESS 410 17th Street, Suite 850

Denver, CO 80202

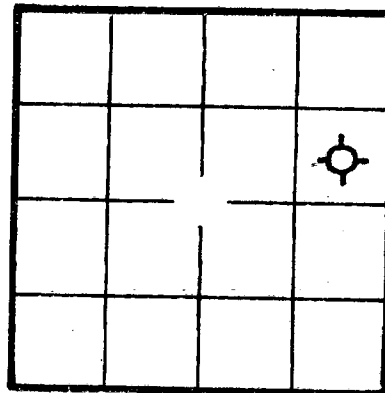
TOTAL DEPTH 4140 PBTB None

SPUD DATE 1-30-82 DATE COMPLETED 2/10/82

ELEV: GR 2567 DF KB 2576

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

WELL PLAT



KCC [check] KGS [check] (Office Use)

Amount of surface pipe set and cemented 8-5/8" of 250' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

Richard W. Benner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Kissinger Exploration, Inc.

OPERATOR OF THE Simon LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8-16 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

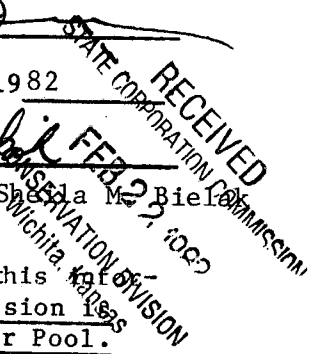
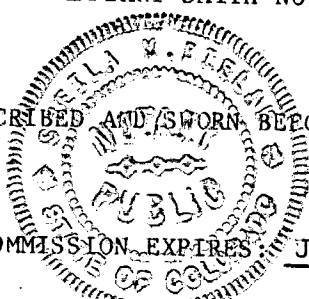
SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF February, 1982

MY COMMISSION EXPIRES June 20, 1984

(S)

[Signature]

Sheila M. Biehl NOTARY PUBLIC, Wichita, Kansas



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

2-22-82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
For formations - see accompanying geologist's report.				
DST #1 (2/9/82) 4043'-4083' SI 30 minutes, Open 60 minutes SI 60 minutes, Open 60 minutes Rec. 70' drilling mud			PRESSURES IBHP 209; IFP 49-49; IH 2192; FH 2163	FSIP 89 FFP 59-59

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg.	12 1/4	8-5/8	24#	274	Type G	200	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD		
Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production None	Producing method (flowing, pumping, gas lift, etc.) Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ Gas _____ Water _____ % bbls. MCF bbls.
Disposition of gas (vented, used on lease or sold)	Perforations None

