

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684 EXPIRATION DATE 06/84

OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC. API NO. 15-065=21,853 - 00-00

ADDRESS P. O. Box 3723 COUNTY Graham

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION
PHONE 1-800-531-3640 or (512)573-2416

PURCHASER LEASE Minium

ADDRESS WELL NO. 1

DRILLING White & Ellis Drilling, Inc. WELL LOCATION SW NE NE

CONTRACTOR 401 East Douglas, Suite 500 990' Ft. from North Line and

ADDRESS Wichita, Kansas 67202 990' Ft. from East Line of

the (Qtr.) SEC 19 TWP 95 RGE 25W.

PLUGGING WHITE & ELLIS DRILLING, INC. WELL PLAT

CONTRACTOR 401 East Douglas, Suite 500 (Office Use Only)

ADDRESS Wichita, Kansas 67202 KCC ✓

TOTAL DEPTH 4200' PBD 0' KGS ✓

SPUD DATE 09/01/83 DATE COMPLETED 09/08/83 SWD/REP

ELEV: GR 2627' DF 2629' KB 2632' PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 327' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzma (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of September

19 83



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP 23 1983

CONSERVATION DIVISION Wichita, Kansas

925-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Sand	0'	340'	Anhydrite	2316'
Sand & Shale	340'	1900'	Heebner	3901'
Shale & Sand	1900'	2316'	Toronto	3926'
Anhydrite	2316'	2350'	Lansing	3940'
Shale & Sand	2350'	3550'	Base Kansas City	4166'
Shale & Limestone	3550'	3900'	RTD	4199'
Limestone & Shale	3900'	4166'		
Shale	4166'	4199'	RTD	
Ran Welex Gamma-Guard Caliper from 4200' to 3500'.				
DST #1: Interval - 4002'-4030', Time - 30/45/30/60 minutes. IH - 2044 PSI, FH - 1979 PSI, IF - 32/65 PSI, ISIP - 1199 PSI, FF - 65/97 PSI, FSIP - 1199 PSI. Recovered 90' of mud and 40' of water and mud.				
DST #2: Interval - 4098'-4145', Time - 30/45/30/60 minutes. IH - 2172 PSI, IF - 32/48 PSI, ISIP - 1295 PSI, FF - 48/48 PSI, FSIP - 1279 PSI, FH - 2124 PSI. Recovered 20' mud.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediates, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	335	Class "A"	200	2% gel + 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbbl	McF	bbbl	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

The attached Affidavit and Completion Form is a corrected copy. I previously mailed the ACO-1 form July 1, 1982, but filled in the wrong plugging contractor. It should be Service Company as on this form, instead of Big Springs Drilling as on the previously mailed copy. Electric logs were attached with previous copy.

Thank You

Brenda Hellman, J. A. ALLISON