

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # have not received yet EXPIRATION DATE

OPERATOR J. A. ALLISON API NO. 15 - 065- 21,646 -00-00

ADDRESS 300 W. Douglas, Suite 305 COUNTY Graham County, Kansas

Wichita, Kansas 67202-2975 FIELD Knoble Southeast

** CONTACT PERSON J. A. Allison PROD. FORMATION NONE
PHONE (316) 263-2241

PURCHASER LEASE Pfeifer

ADDRESS WELL NO. #2

DRILLING Big Springs Drilling, Inc. WELL LOCATION NE SW NW

CONTRACTOR 400 North Woodlawn 1650 Ft. from North Line and

ADDRESS Wichita, Kansas 67206 990 Ft. from West Line of

PLUGGING Service Company the NW/4 (Qtr.) SEC 21 TWP 9S RGE 25W.

CONTRACTOR Great Bend, Kansas 67530

ADDRESS TOTAL DEPTH 4103' PBTD None

SPUD DATE June 14, 1982 DATE COMPLETED June 23, 1982

ELEV: GR 2591 DF 2593 KB 2596

DRILLED WITH (CABLE) (ROTARY) (XOXO) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 253' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

STATE CORPORATION COMMISSION RECEIVED ALLISON, being of lawful age, hereby certifies

that: I am the affiant, and am familiar with the contents of the foregoing Affidavit.

The statements and representations contained therein are true and correct.

7-8-82 J. A. Allison (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of July

19 82 .



Frances O. Erhard (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 14, 1986

** The person who can be reached by phone regarding any questions concerning this information.

NOTE: Plugging forms furnished by Big Springs Drilling.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR J. A. Allison LEASE Pfeifer #2 SEC. 21 TWP. 9S RGE. 25W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, op 30, si 30; op 30, si 30. Weak blow, rec. 20' mud. IFP 66-66, FFP 77-77; ISIP 252, FSIP 175.	3832'	3869'	<u>LOG TOPS</u>	
DST #2, op 30, si 30; op 30, si 30. Weak blow, died 16 min. flush dead. Rec. 15' mud with spots of oil. Grind out scum of oil. IFO 33-33, FFP 44-44; ISIP 130, FSIP 75.	3869'	3914'	Anhydrite Heebner Toronto Lansing RTD	2245 (+ 35) 3835 (-1239) 3858 (-1262) 3882 (-1286) 4103 (-1507)
DST #3, op 30, si 60; op 60, si 60. Weak blow, increase to 1 1/2". 2nd open about 1" blow throughout. Rec. 70' fluid, 10' clean gassy oil, 60' HO&GCM, 30% oil, 65% mud, 5% gas. IFP 55-55, FFP 66-66; ISIP 829, FSIP 340.	3814'	3834'		
DST #4, 90' zone, op 30, si 60; op 60 si 60. Rec. 300' muddy water, trace oil. IFP 55-77, FFP 130-152; ISIP 1208 FSIP 1165. Temp 125°	3834'	3959'		
DST #5, (140' & 160") op 30, si 60; op 30, si 60. Weak steady blow. 1st open dead. 2nd open, rec 70' watery mud, chlorides 23,000, mud 10,000. IFP 77-77, FFP 88-88; ISIP 1336, FSIP 1293.	3994'	4039'		
DST #6, (180' zone) op 30, si 60; op 30, si 60. Weak blow. 1st open dead. 2nd open, rec 20' mud, no show. IFP 55-55, FFP 55-55; ISIP 88, FSIP 66.	4044'	4049'		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	260'	Common	150	2% gel, 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
		Perforations