This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side/two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (315) 263-3238. (Rules 82-2-105 & 82-2-125) Plugging Type Symmatter OPERATOR J. A. ALLISON API NO. 15-065-21,646 -60-60 300 W. Douglas, Suite 305 ADDRESS COUNTY Graham County, Kansas Wichita, Kansas 67202-2975 FIELD Knob le **CONTACT PERSON PROD. FORMATION None J. A. ALLISON PHONE (316) 263-2241 PFEIFER PURCHASER WELL NO. #2 ADDRESS WELL LOCATIONS NE SW NW 1650 Ft. from North Line and DRILLING Big Springs Drilling, Inc. CONTRACTOR 990 Ft. from West Line of ADDRESS 400 North Woodlawn the NW/4 SEC. 21 TWP.9S RGE.25W <u>Wichita, Kansas 67206</u> WELL PLAT PLUGGING Big Springs Drilling, Inc. CONTRACTOR KCC . 400 North Woodlawn ADDRESS KGS V (Office Wichita, Kansas 67206 TOTAL DEPTH -- 4103! (RTD) -- PBTD None THE CETY STATE CORPORATION COMMISS SPUD DATE June 14, 1982DATE COMPLETED June 23, 1982 ELEV: GR 2591 DF 2593 KB 2596 1400 7-2-82 DRILLED WITH XXXXXXXX (ROTARY) XXXXX TOOLS WILLIAM DIVISION Wichita, Kansas Amount of surface pipe set and cemented 253' DV Tool Used? NO AFFIDAVIT __SS, I, STATE OF KANSAS , COUNTY OF SEDGWICK J. A. ALLISON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE PFEIFER THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF June , 1982 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. Allison A. A June SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF 19 82 MY COMMISSION EXPIRES: January 14, 1986 Frances O. ErhardNOTARY PUBLIC **The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

DEPTH

NAME

воттом

IDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.

FORMATIO	N DESCRIPTION, C	ONTENTS, ETC.	,	TOP	BOTTOM	NAME		DEP	<u>п</u>	
DST #1, op 30 Weak blow, re	3832'	3869'	ELECTR Anhydrite	ELECTRIC LOG TOPS ydrite 2245 (+ 351						
FFP 77-77; ISIP 252, FSIP 175. DST #2, op 30, si 30; op 30, si 30. Weak blow, died 16 min. flush dead. Rec. 15' mud with spots of oil. Grind out scum of oil. IFP 33-33, FFP 44-44; ISIP 130, FSIP 75.					3914'	Heebner Toronto Lansing RTD		3835 3858 3882	(-1239) (-1262) (-1286) (-1507)	
DST #3, op 30, si 60; op 60, si 60. Weak blow, increase to ½". 2nd open about 1" blow throughout. Rec. 70' fluid, 10' clean gassy oil, 60' HO&GCM. 30% oil, 65% mud, 5% gas. IFP 55-55, FFP 66-66; ISIP 829, FSIP 340.				3814'	3834'					
DST #4, 90' si 60. Rec. oil. IFP 55- FSIP 1165. To		3959'								
DST #5, (140 op 30, si 60	3399413	4039 '			•					
op 30, si 60. Weak steady blow. 1st open dead. 2nd open, rec 70' watery mud, chlorides 23,000, mud 10,000. IFP 77-77, FFP 88-88; ISIP 1336, FSIP 1293.								•		
									ų v	
DST #6, (180' zone) op 30, si 60; op 30, si 60. Weak blow. 1st open dead. 2nd open, rec 20' mud, no show. IFP 55-55, FFP 55-55; ISIP 88, FSIP				4044'	4049'					
dent sendo sugues su estante que socionación de sucresión de como de c	al Society of the Soc		A 2						anikamananan kanale	
Report of all string	s set — surface, Sixe hole drilled	Size casing set	production, etc Weight lbs/ft.	c. CASING F	Type cement	w) or (Used		e and perc	ent	
Surface	12-1/4"	(in 0.b.) 8-5/8"	20#	260'	Common	150	additives 3% CC			
	LINER RECOI						<u> </u>		. ·	
LINER RECORD Top, ft. Bottom, ft. Sacks cement				Shots pe		Size & type				
	TUBING RECO	ORD .			·				•••••••••••••••••••••••••••••••••••••••	
Sixe	setting depth	Packer	set at			* .				
	A	CID, FRACT	URE, SHOT,	CEMENT SQUE	EZE RECORD		<u></u>			
Amount and kind of material used							Depth interval treated			
the same				·					 .	
<u> </u>		5 -2-2-4	· ·		· · · · · · · · · · · · · · · · · · ·					
Date of first production		Producin	g method (flow	ing, pumping, gas	lift, etc.)	·				
C OII Gas							Gravity Gos-oil ratio			
PER 24 HOURS	PER 24 MOURS bbis. Disposition of gas (vented, used on lease or sold)					Water 6 Gas-oil ratio Balance Gas-oil ratio CFPB Perforations				
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