

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, op 30, si 30; op 30, si 30. Weak blow, rec. 20' mud. IFP 66-66, FFP 77-77; ISIP 252, FSIP 175.	3832'	3869'	<u>ELECTRIC LOG TOPS</u>	
DST #2, op 30, si 30; op 30, si 30. Weak blow, died 16 min. flush dead. Rec. 15' mud with spots of oil. Grind out scum of oil. IFP 33-33, FFP 44-44; ISIP 130, FSIP 75.	3869'	3914'	Anhydrite	2245 (+ 351)
			Heebner	3835 (-1239)
			Toronto	3858 (-1262)
			Lansing	3882 (-1286)
			RTD	4103 (-1507)
DST #3, op 30, si 60; op 60, si 60. Weak blow, increase to 1½". 2nd open about 1" blow throughout. Rec. 70' fluid, 10' clean gassy oil, 60' HO&GCM. 30% oil, 65% mud, 5% gas. IFP 55-55, FFP 66-66; ISIP 829, FSIP 340.	3814'	3834'		
DST #4, 90' zone, op 30, si 60; op 60, si 60. Rec. 300' muddy water, trace oil. IFP 55-77, FFP 130-152; ISIP 1208 FSIP 1165. Temp 125°	3834'	3959'		
DST #5, (140' & 160') op 30, si 60; op 30, si 60. Weak steady blow. 1st open dead. 2nd open, rec 70' watery mud, chlorides 23,000, mud 10,000. IFP 77-77, FFP 88-88; ISIP 1336, FSIP 1293.	3994'	4039'		
DST #6, (180' zone) op 30, si 60; op 30, si 60. Weak blow. 1st open dead. 2nd open, rec 20' mud, no show. IFP 55-55, FFP 55-55; ISIP 88, FSIP 66.	4044'	4049'		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in. O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	260'	Common	150	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations