

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6066
Name Skyline Petroleum
Address P. O. Box 70
City/State/Zip Hays, KS 67601

Purchaser Koch Oil Company
Wichita, KS

Operator Contact Person Dan Schippers
Phone 913 625-0020

Contractor: License # 5145
Name Dreiling Oil, Inc.

Wellsite Geologist Jerry Green
Phone (913) 625-5155

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-2-85 11-8-85 11-09-85
Spud Date Date Reached TD Completion Date
4100' R.T.D. 4075'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... 2284 feet
If alternate 2 completion, cement circulated
from... 2282 feet depth to Surface... 450 SX cmt
Cement Company Name Allied Cementing Company
Invoice # 45155

API NO. 15-179-20-852-00-00
County Sheridan
SE NE NW Sec 32 Twp 9 Rge 26 East
West

4290 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

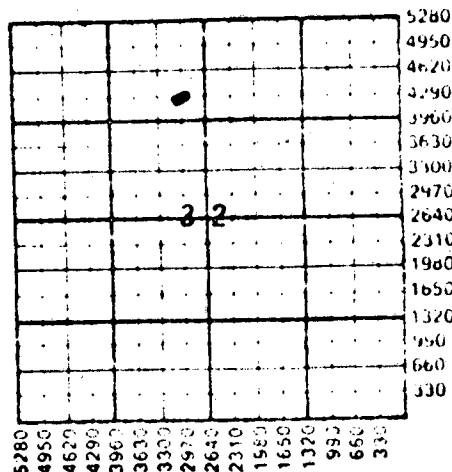
Lease Name Minimum well # 1

Field Name Wildcat Sky

Producing Formation Lansing-K.C.

Elevation: Ground 2647' KB 2652'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-946

Groundwater 4390 Ft North from Southeast Corner
(Well) 2870 Ft West from Southeast Corner of
Sec 32 Twp 9S Rge 26 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.O. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

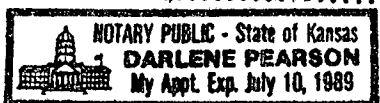
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Manager Date 1-16-86

Subscribed and sworn to before me this 16th day of January 1986

Notary Public Darlene Pearson

Date Commission Expires 7-10-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JAN 24 1986

Form ACO-1 (7-84)

MAR 10 1986
3-10-86

15-179 - 20852-00-00

SIDE TWO

Operator Name Skyline Petroleum Lease Name Minium Well # 1

Sec. 32 Twp. 9 Rge. 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
D.S.T. #1	3865' - 3924' (A,B,C-D) 59' anchor 45-45-45-45 Rec. 540' gas in pipe, 690' CGO IF 101-151 FF 260-294 ISI 1201 FSI 1184		Name Heebner 3810 (-1158) Toronto 3831 (-1179) Lansing-K.C. 3847 (-1195) Base Lansing-K.C. 4077 (-1425) L.T.D. 4098 (-1446) R.T.D. 4100 (-1448)
D.S.T. #2	3912' - 3940' (E) 28' anchor 45-45-45-45 Rec. 2520' muddy water IF 260-924 FF 1058-1125 ISI 1176 FSI 1167		
D.S.T. #3	3965' - 4005' (H) 40' anchor 45-45-45-45 Rec. 10' mud w/oil spot IF 25-33 FF 50-58 ISI 1159 FSI 941		D.S.T. #4 4000' - 4100' (I,J,K,L) 100' anchor 45-45-45-45 Rec. Gas to surface, 1110' CGO, 120' HOCM IF 210-336 FF 446-471 ISI 941 FSI 740

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	259'	Common q-set	160	
Production	7 7/8"	5 1/2"	14#	4099'	60/40 poz	175	10% salt, 5% gilsonite, .75% CFR-2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Completion Report		

TUBING RECORD Size 2 3/8" Set At 4073 Packer at N/A Liner Run Yes No

Date of First Production 12/28/85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	68 Bbls	--- MCF	52 Bbls	CFPB	35°

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

RELEASED

MAR 17 1987

FROM CONFIDENTIAL