

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5068
Name Thomas E. Black d/b/a Black Petroleum Co.
Address 527 Union Center
City/State/Zip Wichita, Ks. 67202

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Thomas E. Black
Phone 316 264-9342

Contractor: License # 5110
Name B & B Drilling, Inc.

Wellsite Geologist Mack Armstrong
Phone 316 722-5141

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator Solar Petroleum, Inc.
Well Name #1 Carolyn Mae
Comp. Date 3-7-85 Old Total Depth 4500

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

6-17-85	6-19-85	7-01-85
Spud Date	Date Reached TD	Completion Date
4241	4072	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 308 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 308 feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

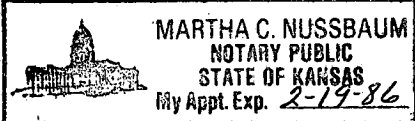
Signature Thomas E. Black

Title Owner Date 8-13-85

Subscribed and sworn to before me this 13th day of August 1985

Notary Public Martha C. Nussbaum

Date Commission Expires February 19, 1986



API NO. 15-179-20,800-X 00-01
County Sheridan
SE SE SE Sec. 33 Twp. 9S Rge. 26W East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

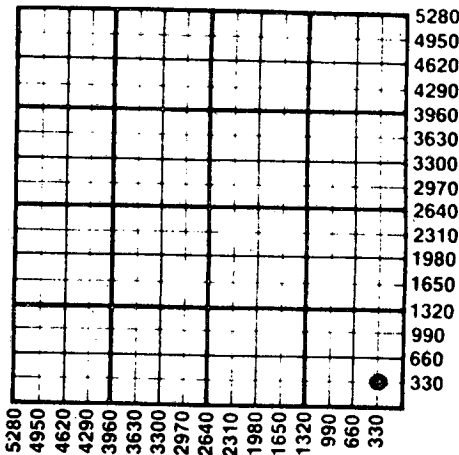
Lease Name Jamison Well # 2

Field Name Wildcat Fuller North

Producing Formation Lansing-Kansas City

Elevation: Ground 2580 KB 2588

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

JAN 21 1986

CONSERVATION DIVISION

REC'D 09-17-1985

RECEIVED STATE CORPORATION COMMISSION SEP 17 1985

Sec 33 Twp 9 Rge 26W

Operator Name Thomas E. Black d/b/a Black Petroleum Company Lease Name Jamison Well # 2

Sec. 33 Twp. 9S Rge. 26W East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See Solar Petroleum Inc.
 #1 Carolyn Mae

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
production	7 7/8"	4 1/2"		4115.50	surfill POXmix	150 540	10. bbl. mud 10% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
4	4110 - 4115			7500 gals - 15% A.O.G. acid		4115	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
7-10-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20 Bbls			MCF	15 Bbls		CFPB	

sweep

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled