

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5068
Name Thomas E. Black d/b/a Black Petroleum Co.
Address 527 Union Center
City/State/Zip Wichita, Ks. 67202

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Thomas E. Black
Phone 316 264-9342

Contractor: License # 5110
Name B & B Drilling, Inc.

Wellsite Geologist Bill G. Lahar
Phone 316 267-0613

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

5-6-85 5-14-85 6-06-85
Spud Date Date Reached TD Completion Date
4110
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 296 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 296' feet
If alternate 2 completion, cement circulated from 295 feet depth to 175 w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers timelogs shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas E. Black

Title Owner Date 6-14-85

Subscribed and sworn to before me this 14th day of June 1985

Notary Public Martha C. Nussbaum

Date Commission Expires February 19, 1986

API NO. 15-179-20,813-00-00

County Sheridan

NW SE SE Sec. 33 Twp. 9S Rge. 26W East West

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

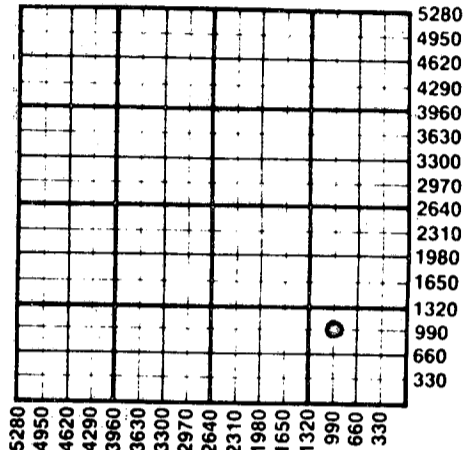
Lease Name JAMISON Well # 1

Field Name Wildcat Fuller North

Producing Formation Lansing-Kansas City

Elevation: Ground 2055 KB 2063

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Keller Tank Service
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Section Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

RECEIVED
STATE CORPORATION COMMISSION
09-17-1985
SEP 17 1985
CONSERVATION DIVISION
WICHITA, KANSAS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelogs Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

JAN 21 1986

CONSERVATION DIVISION
WICHITA, KANSAS

MARTHA C. NUSSBAUM
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-19-86

Sec 33 Twp 9 Rge 26 W

SIDE TWO

Operator Name Thomas E. Black c/b/a Black Petroleum Company Lease Name Jamison Well # 1

Sec. 33 Twp. 9S Rge. 26W East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No		Name	Top	Bottom
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No				
DST #1	3868-3922 (Misrun)		Top Anhy	2233	+ 370	
DST #2	3890-3922. 30-30", 30-30", strong blow in bottom of bucket, Rec. 1220' mdy wtr. IF 159/589#, BHP 954/946#		Base Anhy.	2272	+ 331	
DST #3	4004-4030, 30-30", 30-30", wk blo died 5 min. Rec. 5' mud. IF 34/34# BHP 34/34#		Topeka	3598	- 995	
DST #4	4046-4069 30-30", 90-60", 8" blow IF period, 12" blow FF period. Rec. 300' gas in pipe, 90' mud cut oil, 10% mud, 90% oil IF 44/77# BHP 1350/1328#		Heebner	3815	-1212	
			Toronto	3837	-1234	
			Kans. City	3854	-1251	
			BKC	4088	-1485	
			LTD	4096	-1493	

<p>CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	296'	common	175	3% c.c. 2% gel
Production	7 7/8"	4 1/2"	10 1/2#	4108'	Shurfil	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4046-4069			7500 gal. AOG Acid		4069'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
6-7-85		4 1/2 10 1/2#	4100'	set 4108'			
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
30 Bbls			MCF	25 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) Used on Lease Dually Completed Commingled