

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name Rains & Williamson Oil Co., Inc.
address 435 Page Court, 220 W. Douglas
Wichita, KS 67202
City/State/Zip

Operator Contact Person Juanita Green
Phone 265-9686

Contractor: license # 5146
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Paul Hagemeyer
Phone (316) 838-6134

PURCHASER Clear Creek, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-13-85 7-21-85 8-27-85
Spud Date Date Reached TD Completion Date

4110' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 303' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1828' feet

If alternate 2 completion, cement circulated
from 1828' feet depth to Surface w/ 425 SX cmt

API NO. 15-179-20,829-00-00

County Sheridan

NW SW SW Sec 34 Twp 9S Rge 26

990 Ft North from Southeast Corner of Sec
4950 Ft West from Southeast Corner of Sec
(Note: locate well in section plat below)

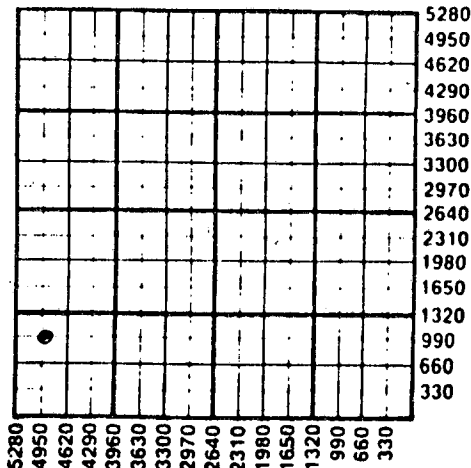
Lease Name Newman Well# 1

Field Name Un-named Fuller, North

Producing Formation Lansing-Kansas City

Elevation: Ground 2602 KB 2610

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner
Ft West From Southeast Corner
Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # E-23,131

RECEIVED
STATE CORPORATION COMMISSION
AUG 20 1985
08-29-1985
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilson Rains
Title President Date 8-28-85

Subscribed and sworn to before me on 28th day of August 1985
Notary Public STATE OF KANSAS My Appl. Exp. Oct. 4, 1987
Date Commission Expires 10-4-87
Juanita M. Green

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3815-3875, 30 (30) 60 (60).
 Rec. 360' WCM w/SSO. FP's 86-140,
 140-183. IBHP 1162, FBHP 1162.

DST #2 - 3875-3895, 30 (30) 60 (60).
 Rec. 420' MW. FP's 21-64, 108-183.
 IBHP 1077, FBHP 991.

DST #3 - 3892-3915, 30 (30) 30 (30).
 Rec. 3' mud. FP's 21-21, 21-21.
 IBHP 32, FBHP 21.

DST #4 - 3970-4000, 30 (30) 30 (30).
 Rec. 20' WM. FP's 21-21, 32-32.
 IBHP 1151, FBHP 1130.

DST #5 - 4045-4070,
 Rec. 1500' GIP, 660' CGO. FP's
 64-97, 140-226. IBHP 1259, FBHP 1259.

Name	Top	Bottom
Anhydrite	2246	(+364)
B/Anhydrite	2285	(+325)
Topeka	3604	(-994)
Heebner	3818	(-1205)
Toronto	3839	(-1229)
Lansing	3858	(-1248)
BKC	4089	(-1479)
LTD	4107	(-1497)

RELEASED

DEC 11 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	23#	303'	60/40 POZ.	210 sx.	2% gel., 3% cc.
Production	7 7/8"	5.1/2"	14#	4109'	EA2	200 sx.	5% cc., 18% salt, 12# gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4055' - 4061'			250 gallons - 15% MCA.			
TUBING RECORD							
size 2 3/8" set at 4073'		packer at none		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
8-27-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	27 Bbls	MCF	165 Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify) _____
 PRODUCTION INTERVAL 4055' - 4061'
 Dually Completed. Commingled