

AMENDED ACO-1

SIDE ONE

*** TIGHT HOLE ***

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4569 name Jay Boy Oil, Inc. address 8400 Killarney City/State/Zip Wichita, KS 67206

Operator Contact Person C.K. Morrison Phone (316)263-5781

Contractor: license # 5146 name Rains & Williamson Oil Co.

Onsite Geologist Paul Hagemeyer Phone

PURCHASER Clear Creek (Lse #75223)

Designate Type of Completion: [] New Well, [] Re-Entry, [X] Workover. [X] Oil, [] Gas, [] Dry, [] SWD, [] Inj, [] Other (Core, Water Supply etc.), [] Temp Abd, [] Delayed Comp.

OWWO: old well info as follows: Operator Rains & Williamson Oil Co., Well Name Newman #1, Comp. Date, Old Total Depth 4110'

WELL HISTORY

Drilling Method: [X] Mud Rotary, [] Air Rotary, [] Cable. Recompletion Date 7/13/85, 7/21/85, 5-31-86. Spud Date, Date Reached TD, Completion Date. LTD 4107', RD 4110', 4084'. Total Depth, PBD.

Amount of Surface Pipe Set and Cemented at 295' @ 303' feet. Multiple Stage Cementing Collar Used? [X] Yes, [] No. If Yes, Show Depth Set 2277' feet.

Alternate 2 completion, cement circulated from 2277' feet depth to surface w/ 425' SX cmt. BJ Titan Service on 8/13/85 (Per reports from R&W)

API NO. 15-179-20,829-00-01. County Sheridan. NW NW SW Sec 34 Twp 9S Rge 26W West

2310 Ft North from Southeast Corner of Section, 4950 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

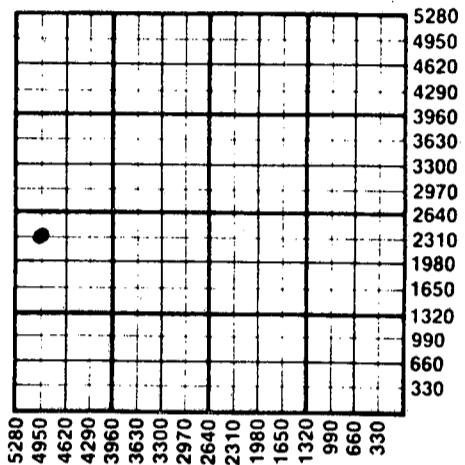
Lease Name Newman Well# 1

Field Name Fuller-North

Producing Formation Lansing "K"

Elevation: Ground 2602 KB 2610

Section Plat



WATER SUPPLY INFORMATION

Source of Water: unknown. Not shown by R&W. Division of Water Resources Permit #. [] Groundwater, [] Surface Water, [X] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal, [] Repressuring. Docket #

RECEIVED STATE CORPORATION COMMISSION AUG 15 1986 08-15-1986 CONSERVATION DIVISION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells.

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.K. Morrison, Title Operations Manager, Date 8-12-86

Subscribed and sworn to before me this 12th day of August 19 86

Notary Public Betty B. Herring, State Commission Expires 10/07/89

BETTY B. HERRING NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 10-07-89

K.C.C. OFFICE USE ONLY. Letter of Confidentiality Attached, Wireline Log Received, Drillers Timelog Received, Distribution: [X] KCC, [X] KGS, [] SWD/Rep, [] Plug, [] NGPA, [] Other (Specify)

Form ACO-1 (7-84)

Sec 34, Twp 9, Rge 26W

AMENDED ACO-1

SIDE ONE

*** TIGHT HOLE ***

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4569
name Jay Boy Oil, Inc.
address 8400 Killarney

City/State/Zip Wichita, KS 67206

Operator Contact Person C.K. Morrison
Phone (316) 263-5781

Contractor: license # 5146
name Rains & Williamson Oil Co.

Site Geologist Paul Hagemeyer
Phone

PURCHASER Clear Creek (Lse. #75223)

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator Rains & Williamson Oil Co.
Well Name Newman #1
Comp. Date Old Total Depth 4110'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
Recompletion Date

7/13/85 7/21/85 5-31-86
LTD 4107' Date Reached TD Completion Date
R.D. 4110' 4084'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 295' @ 303' feet

Multiple Stage Cementing Collar Used? Yes No
(Baker Port Collar)
If Yes, Show Depth Set 2277' feet

Alternate 2 completion, cement circulated
from 2277' feet depth to surface w/ 425' SX cmt

BJ Titan Service on 8/13/85
Per reports from R&W)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.K. Morrison
Title Operations Manager Date 8-12-86

Witnessed and sworn to before me this 12th day of August 19 86

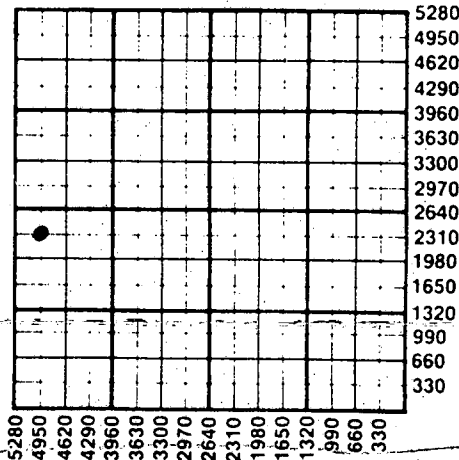
Notary Public Betty B. Herring
Notary Commission Expires 10/07/89

BETTY B. HERRING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-07-89

API NO. 15- 179-20,829
170-20,829
County Sheridan
NW NW SW Sec 34 Twp 9S Rge 26W
2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Newman Well# 1
Field Name Fuller-North
Producing Formation Lansing "K"
Elevation: Ground 2602 KB 2610

Section Plat



WATER SUPPLY INFORMATION

Source of Water: unknown. Not shown by R&W.

Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Wellbrock's Tank Service Permit #5397 Docket #60357M (purchased from city, R.W.D.#)

Disposition of Produced Water RECEIVED
STATE CORPORATION COMMISSION Disposal Repressuring

Docket # AUG 15 1986

CONSERVATION DIVISION

200 Colorado Derby Building, Wichita, Kansas 67202

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)
APR 2 1987

Sec. 34 Twp. 9 S. Rge. 26 W

Operator Name Jay Boy Oil, Inc. Lease Name Newman Well# 1 SEC 34 TWP. 9S RGE. 26W West

WELL LOG (Information provided prev. by R&W)

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	23#	303'	60/40 Poz	210	2% gel 3% CaCl ₂
Production	7 7/8"	5 1/2"	14#	4109'	EA-2	200	5% Cal Seal 18% Salt 12% Gilsonite
				Port Collar 2277'	BJ Lite	425	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4055' - 4061'	Squeeze-25 sx 60-40 Poz 10% Salt 3/4% HALAD-322 & 50 sx Common 10% Salt 1000 ga 15% NE-MCA (Service Acid) 4000 ga 20% SGA & 3000 ga 20% gelled KCl wtr	3773-3788' 4055-4061' 4055-4061'

TUBING RECORD size <u>2 3/8"</u> set at <u>4028'</u> packer at	Liner Run RELEASED <input type="checkbox"/> Yes <input type="checkbox"/> No
---	--

Date of First Production <u>After workover</u> <u>5/31/86</u>	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) <u>SEP 16 1987</u>
---	---

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	95 Bbls	-0- MCF	4 Bbls	CFPB	32.9°@78°F

Disposition of gas: vented
 sold
 used on lease.

METHOD OF COMPLETION

open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

4055' - 61'

FROM CONFIDENTIAL