

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5146
Name Rains & Williamson Oil Co., Inc.
Address 220 West Douglas, Suite 435
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek, Inc.
McPherson, Kansas 67460

Operator Contact Person Juanita Green
Phone (316) 265-9686

Contractor: License # 5146
Name Rains & Williamson Oil Co., Inc.

Wellsite Geologist M. D. Engelbrecht
Phone (316) 265-9686

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If O/W/O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-23-87 10-1-87 10-31-87
Spud Date Date Reached TD Completion Date
4120'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 334 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2248 feet
If alternate 2 completion, cement circulated
from surface feet depth to 248 w/ 458 cmt
Cement Company Name BT TITAN
Invoice # 1132

API NO. 15-
County Sheridan
E/2 SW NW Sec. 36 Twp. 9S Rge. 26 West

3300 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name INLOES Well # 1

Field Name Gar-Sher Northwest

Producing Formation Lansing

Elevation: Ground 2605 KB 2610

Section Plat

										5280					
										4950					
										4620					
										4290					
										3960					
										3630					
										3300					
										2970					
										2640					
										2310					
										1980					
										1650					
										1320					
										990					
										660					
										330					
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Wilson Rains*
WILSON RAINS
Title President Date 11-2-87

Subscribed and sworn to before me this 2nd day of November 1987

Notary Public *Juanita M. Green*
Juanita M. Green
Date Commission Expires 10-4-91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



NOV 3 1987
11-03-1987
CONSERVATION DIVISION
Wichita, Kansas

Sec. 36 Twp. 9 S. Rge. 26 West

Operator **Name** Rains & Williamson Oil Co., Inc. Lease Name **INLOES** Well # **1**
 Sec. **36** Twp. **9S** Rge. **26** East West County **Sheridan**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3876' - 3895'. 30 30 60 60. Rec. 107' muddy water with 3" of oil on top, 682' salt water. IFP 87# - 197#, FFP 257# 382#. ISIP 998#, FSIP 998#. Temp. 122°.

Name	Top	Bottom
Anhydrite	2247	(+ 363)
Topeka	3606	(- 996)
Heebner	3820	(-1210)
Lansing/KC	3861	(-1251)
200' Porosity	4058	(-1448)
B/KC	4088	(-1478)
L.T.D.	4117	(-1507)

DST #2 3900' - 3940'. 30 30 60 60. Rec. 226' muddy water, 744' salt water. IFP 109# - 250#, FFP 326# - 511#. ISIP 985#, FSIP 1006#. Temp. 123°.

DST #3 3982' - 4025'. 30 30 60 60. Rec. 15' mud with a scum of oil, 62' watery mud. IFP 54# - 54#, FFP 65# - 76#. ISIP 1092#, FSIP 1114#. Temp. 123°.

DST #4 4046' - 4067'. 60 60 60 60. Rec. 826' gas in pipe, 102' clean gassy oil, 62' oil and gas cut mud, 62' oil and gas cut mud, 62' oil and gas cut mud. IFP 65# - 174#, FFP 174# - 185#. ISIP 384#, FSIP 337#. Temp. 122°.

RELEASED
 DEC 12 1988
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	334'	60-40 poz	225	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10 1/2#	4119'	60-40 poz	200	2% gel, 3% cc, 500 gal. mud sweep

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Shots Per Foot	Specify Footage of Each Interval Perforated				
4	4058' - 4062'		250 gallons - 15% MA; 500 gallons 28% demulsion acid.		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	4078'			

Date of First Production	Producing Method
10-31-87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	19 Bbls	MCF	3 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4058' - 4062'
 Used on Lease Dually Completed Commingled