

Plugged 5-3-89

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S.C

API No. 15-179-20,942-0000

County... Sheridan

SE... SE... SE... Sec. 36... Twp 9S... Rge. 26W... West

330' Ft North from Southeast Corner of Section
330' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

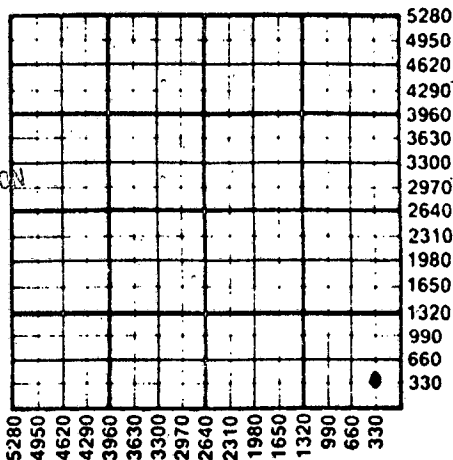
Lease Name... Inloes... Well #... 1-36

Field Name

Producing Formation... N/A

Elevation: Ground... 2577'... KB... 2582'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) _____
(purchased from city, R.W.D. #)

Operator: License # 06113
Name... Landmark Oil Exploration, Inc.
Address... 250 N. Water, Suite 308
City/State/Zip... Wichita, Kansas 67202

Purchaser... N/A

Operator Contact Person... Jeff Wood
Phone... (316) 265-8181

Contractor: License # 05147
Name... BEREDCO, Inc.

Wellsite Geologist... Craig Caulk
Phone... (316) 265-8181

Designate Type of Completion
 New Well Re-Entry Workover

Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4-26-89 5-03-89 5-3-89
Spud Date Date Reached TD Completion Date

4094'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 255 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

AIR-D OCA

RECEIVED
JUN 28 1989
06-28-1989
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title... Jeffrey R. Wood, President... Date... 05-16-89

Subscribed and sworn to before me this 16th day of May 1989
Notary Public... Karri Wolken
Date Commission Expires... December 21, 1991



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
6-28-89
Form ACO-1 (5-86)

36 - Twp 9 Rge 26W

SIDE TWO

Operator Name Landmark Oil Exploration, Inc. Lease Name Injoo Well # 1-36

Sec. 36 Twp. 9S Rge. 26W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Name	Top	Bottom
Anhydrite	2212'	(+370)
Hebner	3806'	(-1224)
Toronto	3830'	(-1248)
Lansing	3848'	(-1266)
"D" zone	3890'	(-1308)
"H" zone	3979'	(-1397)
"I" zone	4003'	(-1421)
"J" zone	4022'	(-1440)
Stark	4034'	(-1452)
"K" zone	4042'	(-1460)
BKC	4073'	(-1491)
LTD	4094'	(-1512)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Drilled	Size Casing	Weight	Setting	Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	8-5/8"		20#	255'	60/40	185'	2% gel, 3% PC		

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Date of First Production	Producing Method	Flowing <input type="checkbox"/>	Pumping <input type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (explain).....

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Daily Completed Commingled

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity

Production Interval