

ORIGINAL ORIGINAL

7/12/90

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-179-20-942-00-00
County... Sheridan
SE... SE... SE... Sec. 36... Twp. 9S... Rge. 26W... West

Operator License # 06113
Name Landmark Oil Exploration, Inc.
Address 250 N. Water, Suite 308
City/State/Zip Wichita, Kansas 67202

330' Ft North from Southeast Corner of Section
330' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name Inloes Well # 1-36

Operator Contact Person Jeff Wood
Phone (316) 265-8181

Field Name

Producing Formation N/A

Contractor License # 05147
Name BEREDCO, Inc.

Elevation: Ground 2577' KB 2582'

Wellsite Geologist Craig Caulk
Phone (316) 265-8181

Section Plat

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

JUL 14 1989
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
RECEIVED
STATE CORPORATION COMMISSION
JUL 12 1989
OJ-12-1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

4-26-89 5-03-89 5-3-89
Spud Date Date Reached TD Completion Date
4094'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 255 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

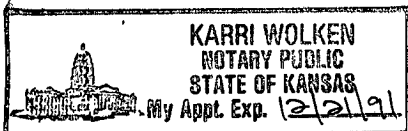
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Wood, President Date 07-11-89

Subscribed and sworn to before me this 11th day of July 1989
Notary Public Karri Wolken
Date Commission Expires December 21, 1991

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



Sec 36 Twp 9 Rge 26W

P1

ORIGINAL

Operator Name ..Landmark Oil Exploration, Inc..... Lease Name.....Inloes..... Well #..1536..

Sec. 36 Twp. 9S Rge. 26W East West County.....Sheridan.....

RELEASED

WELL LOG

SEP 1 0 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [X] Yes [] No

Formation Description [X] Log [] Sample

DST #1 ("B" zone) 3857-3878, 30-30-30-30. Rec. 5' mud. FP 21-10/21-21#. SIP 830-733#.
DST #2 ("D" zone) 3857-3900, 30-30-30-30. Rec. 5' mud. FP 32-32/32-32#. SIP 819-690#.
DST #3 ("H" zone) 3955-3996, 30-30-30-30. Rec. 20' mud with oil specs. FP 32-32/54-54#. SIP 808-754#.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Toronto, Lansing, "D" zone, "H" zone, "I" zone, "J" zone, Stark, "K" zone, BKC, LTD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Sold [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled