

Coyne

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6879
Name Solar Petroleum, Inc.
Address 1099 18th St. Suite 2900
City/State/Zip Denver, Co 80202

Purchaser NA

Operator Contact Person Dave Cushman
Phone (303) 292-5850

Contractor: License # 5422
Name Abercrombie

Wellsite Geologist Peter Debenham
Phone (303) 674-5110

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd
 Gas Inj Delayed Comp.
 Dry Hole Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-26-85 3-7-85 plugged
Spud Date Date Reached TD Completion Date
4500
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 305 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-179-20-800-00-00
County Sheridan
Sec. 33 Twp. 9S Rge. 26 East West

330 FSL
330 FEL
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

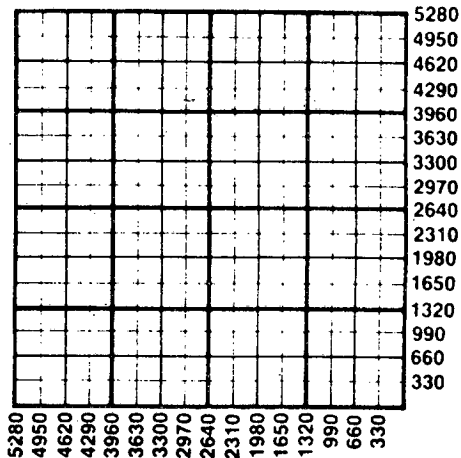
Lease Name Carolyn Mae Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2580 KB 2585

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

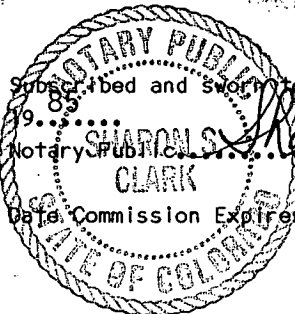
Source of Water:
Division of Water Resources Permit #
 Groundwater 3960 Ft North from Southeast Corner
(Well) 120 Ft West from Southeast Corner of
Sec 33 Twp 9S Rge 26 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Mari O'Keefe*
Title Engineering Technician Date 4-15-85

Subscribed and sworn to before me this 15th day of April 1985
Notary Public *Sharon S. Clark*
My Commission expires December 28, 1987
STATE CORPORATION COMMISSION



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

APR 22 1985
04-22-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec 33 Twp 9S Rge 26

SIDE TWO

Operator Name Solar Petroleum Inc. Lease Name Carolyn Mae Well # 1

Sec. 33 Twp. 9S Rge. 26W East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3842-60 90' VHGC MW, 630' HGCSW w/oil specks
 DST #2 4017-35 540' CLGSY oil (20% gas)
 DST #3 Retest 4017-35 740' gas in pipe, 295' C1 gasey oil, 120' muddy oil
 DST #4 4274-4307 10' SOCM
 DST #5 4306-63 25' DM w/few specks oil

Name	Top	Bottom
Dakota	1066	
Cedar Hills	1825	
Topeka	3574	
Heebner	3788	
Toronto	3809	
Lansing	3828	
Base LKC	4060	
Pawnee	4199	
Ft. Scott	4274	
Cherokee	4295	
Miss.	4386	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf	12 1/4	8 5/8	24#	305	60/40 poz	220	2% gel, 3% Ca C1

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
NA					

Date of First Production	Producing Method
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) <u>dry hole</u>

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	NA				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) dry hole
 Used on Lease Dually Completed Commingled