

RECEIVED  
NOV 23 1983

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F \_\_\_\_\_ Letter requesting confidentiality attached.
- C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6066 EXPIRATION DATE 6/30/84

OPERATOR Skyline Petroleum API NO. 15 - 179 - 20,708 00-00

ADDRESS P. O. Box 70 COUNTY Sheridan

Hays, Kansas 67601 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Daniel Shippers PROD. FORMATION \_\_\_\_\_

PHONE 913-735-2257 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Kennedy

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING CONTRACTOR Big Springs Drilling, Inc. WELL LOCATION (NE) SW SE

ADDRESS P. O. Box 8287 - Munger Station 990 Ft. from South Line and

Wichita, Kansas 67208 1650 Ft. from East Line of (E)

PLUGGING CONTRACTOR Sun Oilwell Cementing the SE (Qtr.) SEC 5 TWP 9S RGE 27W (W).

ADDRESS Great Bend, Kansas 67530

WELL PLAT (Office Use Only)

		5	

KCC

KGS

SWD/REP PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4100' PBTD \_\_\_\_\_

SPUD DATE 11-2-83 DATE COMPLETED 11-8-83

ELEV: GR 2663' DF \_\_\_\_\_ KB 2668'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 260' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

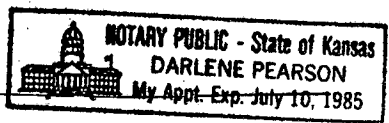
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel F. Schippers  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December, 19 83.

Darlene Pearson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_



RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 12 1983  
12-12-1983  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO Skyline Petroleum, LEASE NAME Kennedy SEC 5 TWP 9S RGE 27W (W)  
 OPERATOR WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.  DRILLERS LOG  Surface 0 Shale & Sand 260' Sand 1945' Anhydrite 2297' Shale 2334' Shale & Lime 2520' RTD 4100'				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	260'	Common	175 SX	2% gel 3% cc1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method: flowing, pumping, gas lift, etc.	Gravity
Estimated Production—l.p.	Oil bbls. Gas bbls. MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations