SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # .....9883.....
Name ..Sharon Resources.....
Address ...7100 E. Belleview Avenue.....
.....Suite 201.....
City/State/Zip Englewood, Colo. 80111...

Purchaser....Inland Crude.....
.....

Operator Contact Person ...Charles B. Davis....
Phone ....(303)..595-9111.....

Contractor: License # ...6033.....
Name ..Murfin Drilling.....

Wellsite Geologist....Robert Elder.....
Phone...(913)..625-4266.....

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

..11-11-84.. ..11-17-84.. ..2-7-85..
Spud Date Date Reached TD Completion Date KCC

..4146..... ...4097.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...256...feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...2280...feet depth to...1200...w/..375..SX cmt
1200 surface 210

API NO. 15-...179-20,770-00-00.....

County....Sheridan.....

[ ] East
..SE. ..SW. ..SW. Sec..10. Twp..9S..Rge..27.. [X] West

...4690... Ft North from Southeast Corner of Section
...4520... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

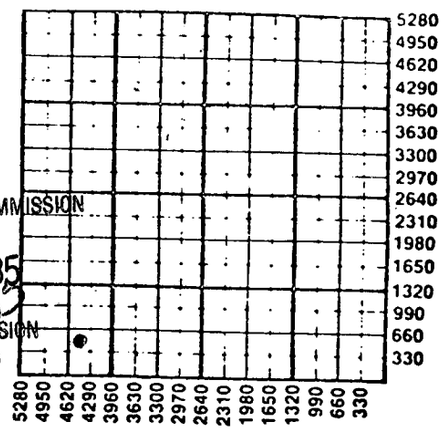
Lease Name....White.....Well #..1.....

Field Name....McFadden, South W.C.

Producing Formation..Toronto-Lansing.....

Elevation: Ground.....2701.....KB..2706.....

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 29 1985
04-29-1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal
Docket # ..... [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

[ ] Groundwater.....Ft North from Southeast Corner
(Well) .....Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ...Charles B. Davis.....

Title..... Date ..4-24-85...

Subscribed and sworn to before me this ..24...day of..April.....
19..85...

Notary Public...Terri L. Kimrey.....
Terri L. Kimrey

Date Commission Expires....December 2, 1987.....

TERRI L. KIMREY
1155 WABASH
DENVER, COLORADO 80220
MY COMMISSION EXPIRES: 12/02/87

K.C.C. OFFICE USE ONLY
F [ ] Letter of Confidentiality Attached
C [✓] Wireline Log Received
C [ ] Drillers Timelog Received
Distribution
[✓] KCC [ ] SWD/Rep [ ] NGPA
[✓] KGS [ ] Plug [ ] Other
(Specify)
.....
.....

Sec 10 Twp 9 Rge 27 W

Form ACO-1 (7-84)

SIDE TWO

Operator Name .....Sharon Resources..... Lease Name....White.....Well #..1.....

Sec...10..... Twp..9S..... Rge....27.... ☐ East ☒ West County....Sheridan.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

DST's Attached

Formation Description ☐ Log ☐ Sample

Name	Top	Bottom

Geologists Report Attached

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	256	60-40POZ	200	3% CaCl
Production	7 7/8	5 1/2	15.5	4146	Class A	175	10% salt .25% D-A .75% CFR-2

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3885-88	15% Mud acid 250 gal	3885-88
		15% Demulsion Acid 1500 gal	3885-88
2	3840-44		

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2 7/8	3922		☐ Yes ☒ No

Date of First Production	Producing Method
2-7-85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	17bbls Bbls	MCF	110 bbls Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify) .....

☐ Dually Completed
☒ Commingled

.....

.....

15-179-20770-00-00

FORMATION TESTING SERVICE

P.O.Box 518, Hays, Kansas 67601
Telephone (913) 628-1115

Test# 1
Zone Tested: Lansing "B"
Lease Name: White #1
Location: Sec. 10 Twp. 9S Rng. 27W
County Sheridan St. Kansas
Date: 11/16/84
Elevation: 2706 KB
Tester: Mr. John L. Schmeidler

Company: Sharon Resources
Company Address: Engelwood, Colorado
Company Representative: Mr. Robert Elder
Contractor: Murfin Rig #2
Interval Tested: 3873'-3920'
Internal Recorder-Type: AK-1 Range: 4200' No: 7432 Depth: 3920'
External Recorder-Type: AK-1 Range: 4000' No: 13754 Depth: 3900'
Initial Hydrostatic Mud: 1886 P.S.I.

Initial Flow Pressure 39 To 108 P.S.I.
Initial Shut-In Pressure 1056 P.S.I.
Final Flow Pressure 118 To 157 P.S.I.
Final Shut-In Pressure 1046 P.S.I.
Final Hydrostatic Mud 1881 P.S.I.

Initial Flow Period 30 Min.
Initial Shut-In 45 Min.
Final Flow Period 45 Min.
Final Shut-In 60 Min.

Temperature: 116° Tool Open: 12:55 am
Mud Weight 9.6 Viscosity 49 Water Loss 8.0
Total Depth: 3920'
Anchor Length: 47'
Bottom Packer: 3973'
Top Packer: 3968'
Surface Choke: 1"
Bottom Choke: 3/4"
Drill Pipe Size: 4½"FH
Collars Run: 210' I.D. 2.25
Main Hole Size: 7 7/8"

Blow: Steadily increasing to 8" blow both openings. Weak return second shut-in.

Remarks

RECEIVED
STATE CORPORATION COMMISSION
APR 29 1985
CONSERVATION DIVISION
Wichita, Kansas

Wt. Pipe Run: 660' I.D. 2.75
Rubber Size: 6 5/8"

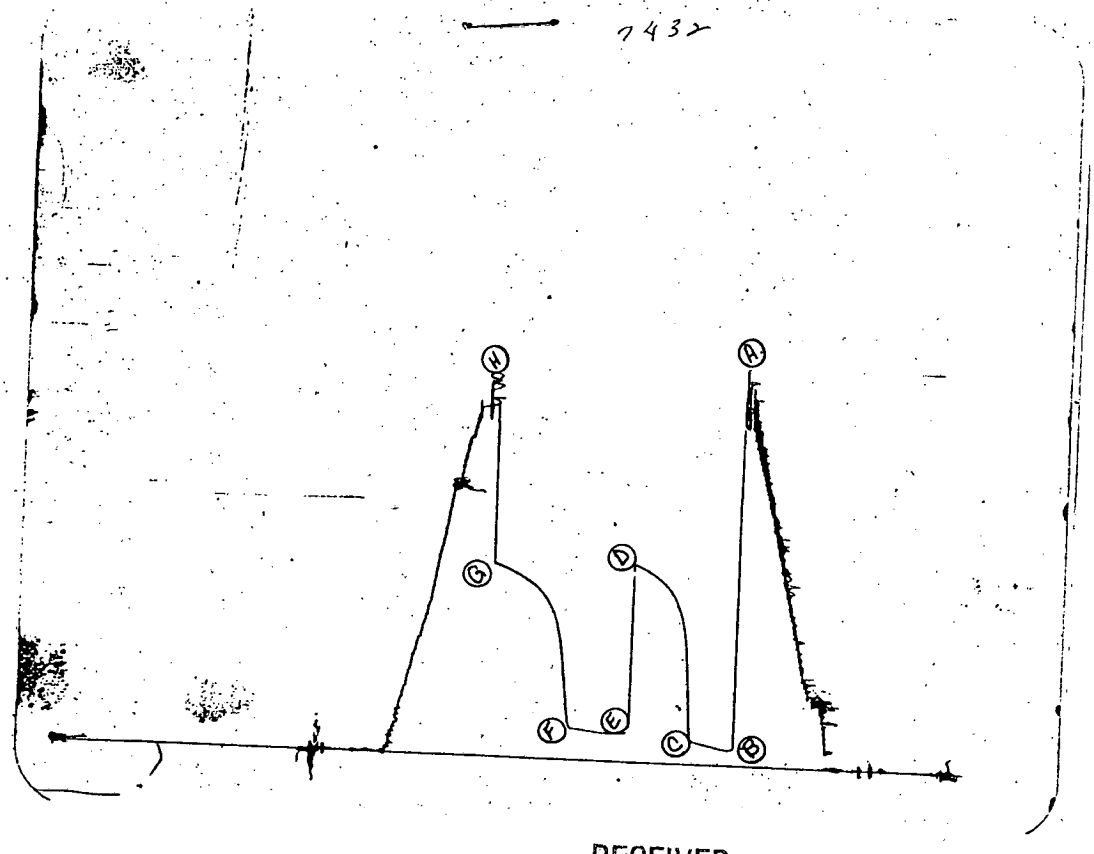
410' Feet Total Recovery

Recovered 150' Feet clean slightly gassy oil 31 80 A P I
Recovered 150' Feet heavy mud cut oil--65% oil, 35% mud
Recovered 110' Feet heavy mud cut oil, 45% oil, 10% water, 45% mud
Recovered Feet

Extra Equipment: Jars, safety joint, sampler
Price of Job: $1100.00

650.00 DST
450.00 Extra Equipment

15-179-20770-00-00



POINT			
(A)	Initial Hydrostatic Mud	1886	PSI
(B)	First Initial Flow Pressure	39	PSI
(C)	First Final Flow Pressure	108	PSI
(D)	Initial Closed-in Pressure	1056	PSI
(E)	Second Initial Flow Pressure	118	PSI
(F)	Second Final Flow Pressure	157	PSI
(G)	Final Closed-in Pressure	1046	PSI
(H)	Final Hydrostatic Mud	1881	PSI

15-179-20770-00-00

FORMATION TESTING SERVICE

P.O.Box 518, Hays, Kansas 67601
Telephone (913) 628-1115

Test# 2
Zone Tested: Kansas City "G"
Lease Name: White #1
Location: Sec. 10 Twp. 9S Rng. 27W
County Sheridan St. Kansas
Date: 11/16/84
Elevation: 2706 K.B.
Tester: Mr. John L. Schmeidler

Company: Sharon Resources
Company Address: Engelwood, Colorado
Company Representative: Mr. Robert E. Elder
Contractor: Murfin Rig #2
Interval Tested: 3916'-3952'

Internal Recorder-Type: AK-1 Range: 4200' No: 7432 Depth: 3952'
External Recorder-Type: AK-1 Range: 4000' No: 13754 Depth: 3917'
Initial Hydrostatic Mud: P.S.I. 1930

Initial Flow Pressure 39 To 285 P.S.I.
Initial Shut-In Pressure 1176 P.S.I.
Final Flow Pressure 290 To 511 P.S.I.
Final Shut-In Pressure 1176 P.S.I.
Final Hydrostatic Mud 1915 P.S.I.

Initial Flow Period 30 Min.
Initial Shut-In 45 Min.
Final Flow Period 45 Min.
Final Shut-In 60 Min.

Temperature: 129° Tool Open: 3:23 p.m.
Mud Weight 9.1 Viscosity 44 Water Loss 9
Total Depth: 3952'
Anchor Length: 36'
Bottom Packer: 3916'
Top Packer: 3911'
Surface Choke: 1"
Bottom Choke: 1"
Drill Pipe Size: 4½" FH
Collars Run: 210' I.D. 2.25
Main Hole Size: 7 7/8"

Blow: Steadily increasing to off-bottom blow both openings.

Remarks No return on shut-ins.

Sampler: 2400 C.C. salt water

Wt. Pipe Run: 660' I.D. 2.75
Rubber Size: 6 5/8"

1120 Feet Total Recovery

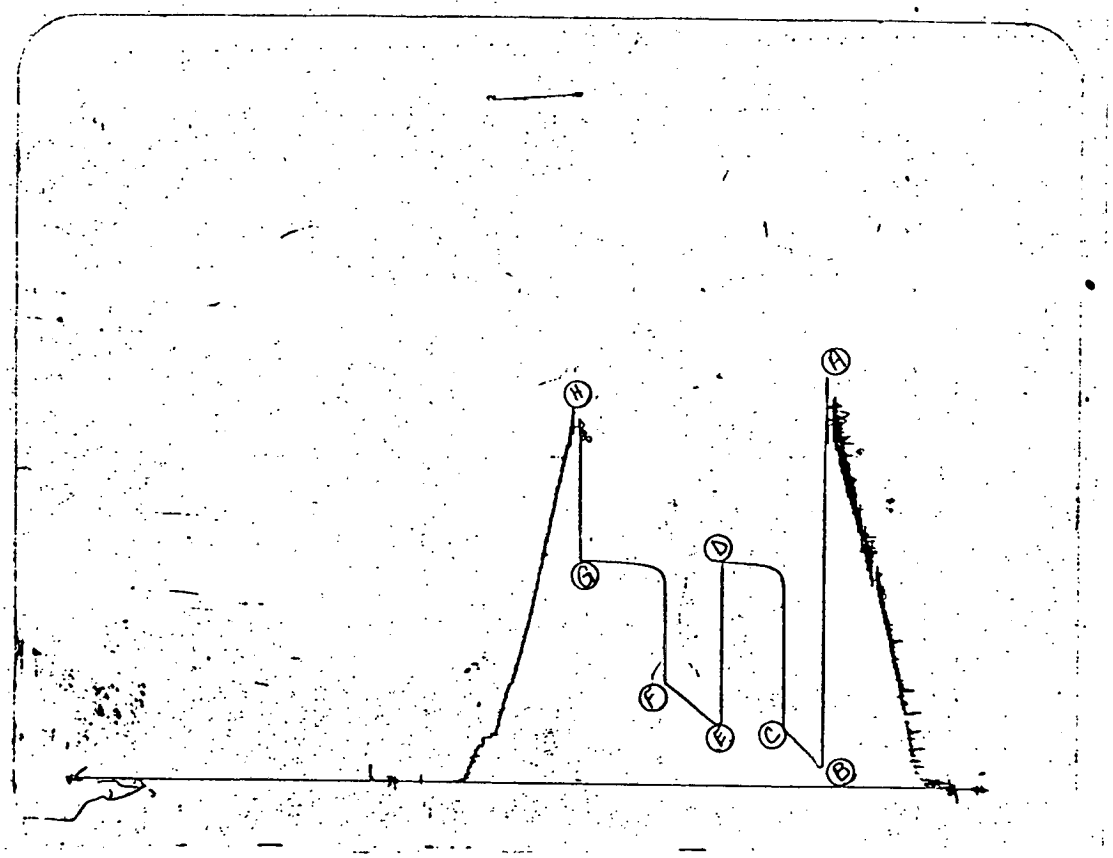
Recovered 1120 Feet salt water, 41,600 p.p.m. Cl
Recovered Feet
Recqvered Feet
Recovered Feet

Extra Equipment: Jars, safety joint, sampler

Price of Job: $1100.00
650.00 DST
450.00 Ext. Equipment

RECEIVED
STATE CORPORATION COMMISSION
APR 2 9 1985
CONSERVATION DIVISION
Wichita, Kansas

15-179-20770-00-00



POINT

(A)	Initial Hydrostatic Mud	1930	PSI
(B)	First Initial Flow Pressure	39	PSI
(C)	First Final Flow Pressure	285	PSI
(D)	Initial Closed-in Pressure	1176	PSI
(E)	Second Initial Flow Pressure	290	PSI
(F)	Second Final Flow Pressure	511	PSI
(G)	Final Closed-in Pressure	1176	PSI
(H)	Final Hydrostatic Mud	1915	PSI