

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #9883.....
Name ..Sharon Resources.....
Address ...7100 E. Bellevue Avenue.....
.....Suite 201.....
City/State/Zip ..Englewood, Colo. 80111.....

Purchaser.....Inland Crude.....

Operator Contact Person ...Charles B. Davis....
Phone(303)..595-9111.....

Contractor: License # ...6033.....
Name ..Murfin Drilling.....

Wellsite Geologist...Robert Elder.....
Phone...(913)..625-4266.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator ..
Well Name ..
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

..11-11-84..	...11-17-84..4-3-85
Spud Date	Date Reached TD	Completion Date
..4146.....	...4097.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 256 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....2280.....feet depth to.....1200.....w/.....375 SX cmt
 1200 surface 210

API NO. 15-...179-20,770-00-00.....

County...Sheridan.....

..SE. ..SW. ..SW. Sec.10. Twp.9S. Rge.27.. East
 West

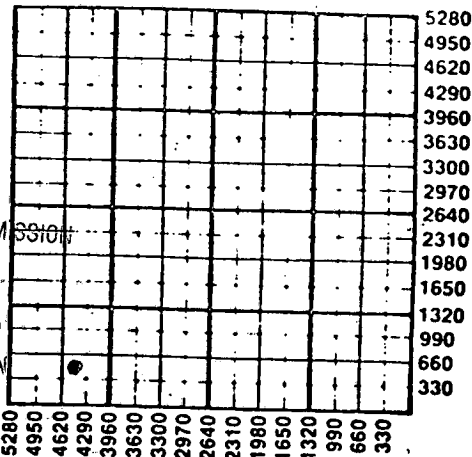
...4690... Ft North from Southeast Corner of Section
...4520... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name...White.....Well #...1.....

Field Name...McFadden, South.....

Producing Formation...Toxontia-Lansing.....

Elevation: Ground.....2701.....KB. 2706.....
Section Plat



RECEIVED
 STATE CORPORATION COMMISSION
 MAY 20 1985
 OIL & GAS CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
 Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles B. Davis

Title..... Date ..4-24-85.....

Subscribed and sworn to before me this 24 day of April 1985

Notary Public..... Terri L. Kimrey

Date Commission Expires..... December 2, 1987.....

TERRI L. KIMREY
 1155 WABASH
 DENVER, COLORADO 80220
 MY COMMISSION EXPIRES: 12/02/87

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Sec 10 Twp 9 S Rge 27 W

SIDE TWO

Operator Name Sharon Resources Lease Name..... White..... Well #.. 1.....

Sec... 10..... Twp... 9S..... Rge... 27..... East West County... Sheridan.....

WELL LOG

INSTRUCTIONS: Show Important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3873 - 3920 Lansing "B"
 IF 30 ISI 45 FF 45 FSI 60
 IFP 39,108 FFP 118,157 ISIP 1056 FSIP 1046
 IHP 1886 FHP 1881

Recovered: 150' clean slightly gassy oil
 150' heavy mud cut oil (65% oil 35% mud)
 110' heavy mud cut oil (45% oil, 10% water & 45% mud)

DST #2 3916 - 3952 Kansas City "G"
 IF 30 ISI 45 FF 45 FSI 60
 IFP 39,285 FFP 290,511 ISIP 1176 FSIP 1176
 IHP 1930 FHP 1915

Recovered: 1120' salt water

Name	Top	Bottom
	SAMPLE	
Anhydrite	2295	
Topeka	3584	
Heebner	3819	
Toronto	3841	
Lansing	3860	
Base Kansas City	4099	
Total Depth	4145	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	256	60-40POZ	200	3% CaCl
Production	7 7/8	5 1/2	15.5	4146	Class A	175	10% salt .25% .75% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3885-88			15% Mud acid 250 gal		3885-88	
2	3840-44			15% Demulsion Acid 1500 gal		3885-88	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8	3922				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production Per 24 Hours	17 bbls		110 bbls				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled