

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

XX Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6041 EXPIRATION DATE June 30, 1983

OPERATOR Petroventures, Inc. API NO. 15-179-20,671-00-60

ADDRESS 4704 Harlan, Suite 600 COUNTY Sheridan

Denver, CO 80212 FIELD

** CONTACT PERSON Judy Martine PROD. FORMATION

PHONE (303) 455-8822

PURCHASER LEASE Breeden

ADDRESS WELL NO. 2

DRILLING Contractor Dunne-Gardner Petroleum, Inc. WELL LOCATION 165' E of SE SW SE

CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 1,485 Ft. from east Line and

Wichita, Kansas 67202 330 Ft. from south Line of the SE (Qtr.) SEC 12 TWP 9S RGE 27W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		12	

KCC KGS SWD/REP PLG.

TOTAL DEPTH 4,120' PBD

SPUD DATE 1/7/83 DATE COMPLETED 1/15/83

ELEV: GR 2,654' DF KB 2,663'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 322' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

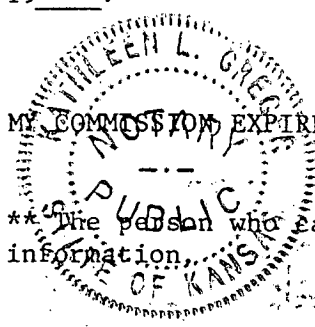
I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of January, 1983.

MY COMMISSION EXPIRES: January 20, 1985



Kathleen L. Greger (NOTARY PUBLIC) Kathleen L. Greger STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION, Wichita, Kansas 01-24-1983

15-179-20671-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroventures, Inc. LEASE Breeden

SEC. 12 TWP. 9S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Blue Shale	0	250	Anhydrite	2276 (+ 388)
Shale	250	1700	B/Anhydrite	2310 (+ 354)
Sand	1700	1900	Topeka	3578 (- 914)
Shale	1900	2265	Heebner	3790 (-1126)
Anhydrite	2265	2310	Toronto	3814 (-1150)
Shale	2310	3335	Lansing	3830 (-1166)
Shale and lime	3335	3890	B/KC	4060 (-1396)
Lime	3890	3950	Marmaton	4068 (-1404)
Chert	3950	4065	LTD	4124 (-1560)
Lime	4065	4120		
Rotary total depth	4120			
DST #1 3863-3890, 15-90-30-120, Rec. 30' mud, FP 38-38, 48-48, SIP 1225-1157, HH 1978-1968				
DST #2 3893-3933, 15-90-60-120, Rec. 450' water, FP 67-76, 105-192, SIP 1157-1157, HH 2037-2027				
DST #2 3885-3907, 15-90-60-120, Rec. 20' mud, (misrun) FP none, SIP 1322-1196, HH 2164-2154				

RELEASED

FEB 01 1968

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface		8-5/8"	20#	322	60/40 posmix	230	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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