

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE 6/85
OPERATOR Petroventures, Inc. API NO. 15-179-20,733-80-00
ADDRESS Suite 670, 165 S. Union Blvd. COUNTY Sheridan
Lakewood, CO 80228 FIELD _____

** CONTACT PERSON Judy Martine PROD. FORMATION _____
PHONE (303) 986-9560 _____ Indicate if new pay.

PURCHASER _____ LEASE Breeden
ADDRESS _____ WELL NO. 11

DRILLING Wildcat Drilling Company 330 Ft. from south Line and
CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 330 Ft. from west Line of
Wichita, KS 67202 the SW (Qtr.) SEC 12 TWP 9S RGE 27 (W).

PLUGGING Allied Cementing Co., Inc.
CONTRACTOR ADDRESS Box 31, 332 W. Wichita
Russell, KS 67665

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

		12	

TOTAL DEPTH 4,125' PBD _____
SPUD DATE 2/22/84 DATE COMPLETED 3/1/84
ELEV: GR 2679 DF _____ KB 2689

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 292' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack D. Dunne, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

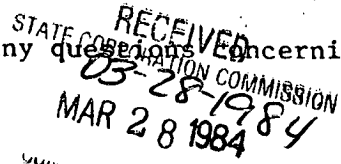
Jack D. Dunne
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of March,



Kathleen L. Greger
(NOTARY PUBLIC)
Kathleen L. Greger

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO OPERATOR Petroventures, Inc. LEASE NAME Breeden SEC 12 TWP 9S RGE 27 (W) WELL NO 11

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Stn Cr1	2293 (+ 39)
			B/Stn Cr1	2328 (+ 36)
			Top	3596 (- 90)
			Oread	3767 (-107)
			Heeb	3809 (-112)
Sand and shale	0	2705	Tor	3829 (-114)
Lime and shale	2705	4125	Lans	3848 (-115)
Rotary total depth	4125		B/KC	4072 (-138)
			LTD	4126 (-143)
DST #1 3900-3935, 15-60-60-90, Rec. 375' water & mud, FP 95-153, 118-211, SIP 1147-1136, HH 2109-2087				
DST #2 3950-3956 packer failure				
DST #3 3946-3984 packer failure				
DST #4 3940-4026, 15-60-60-90, Rec. 65' drilling mud, FP 60-86, 86-94, SIP 1255-1196, HH 2095-2078				

RELEASED
APR 11 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	292'	common	220	3% cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations