

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

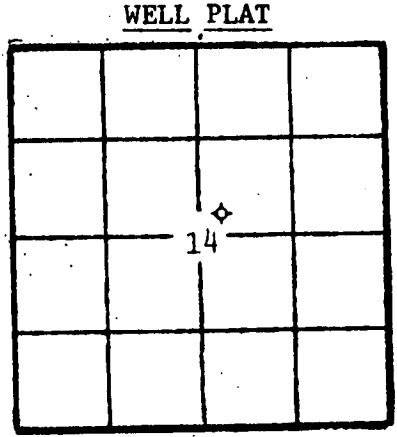
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE 6/84  
OPERATOR PETROVENTURES, INC. API NO. 15-179-20,734-00-00  
ADDRESS 165 S. Union Blvd., Suite 670 COUNTY Sheridan  
Lakewood, CO 80228 FIELD \_\_\_\_\_  
\*\* CONTACT PERSON Judy Martine PROD. FORMATION \_\_\_\_\_  
PHONE (303) 986-9560 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Breeden  
ADDRESS \_\_\_\_\_ WELL NO. 13  
WELL LOCATION SW SW NE

DRILLING CONTRACTOR WILDCAT DRILLING COMPANY 2310ft. from north Line and  
ADDRESS Suite 250, 200 W. Douglas 2310ft. from east Line of  
Wichita, KS 67202 the NE (Qtr.) SEC 14 TWP 9S RGE 27 (W)

PLUGGING CONTRACTOR Allied Cementing Co., Inc.  
ADDRESS Box 31, 332 W. Wichita  
Russell, KS 67665



(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4,165' PBD \_\_\_\_\_  
SPUD DATE 3/2/84 DATE COMPLETED 3/11/84  
ELEV: GR 2729 DF \_\_\_\_\_ KB 2739  
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 301 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

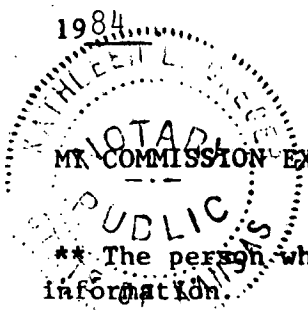
A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

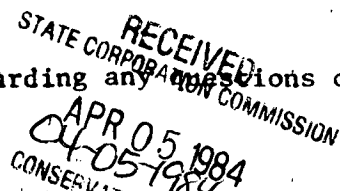
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April, 1984.



Kathleen L. Greger  
(NOTARY PUBLIC)  
Kathleen L. Greger



\*\* The person who can be reached by phone regarding any information concerning this information.

15-179-20734-00-00

Side TWO OPERATOR Petroventures, Inc. LEASE NAME Breeden SEC 14 TWP 9S RGE 27 (E) (W)  
WELL NO 13

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Stn Crl Anhy	2330 (+ 409)
			Base/SC	2364 (+ 375)
			Top	3636 (- 897)
			Oread	3807 (-1068)
			Heeb	3848 (-1109)
Sand and shale	0	395	Tor	3869 (-1130)
Shale	395	1417	Lans	3890 (-1151)
Sand and shale	1417	2784	B/KC	4112 (-1373)
Lime and shale	2784	4165	LTD	4169 (-1430)
Rotary total depth	4165			
DST #1 4064-93, 15-30-30-30, Rec. SIP 974-974, HH 2024-2014	5' drilling mud		FP 31-42, 42-42,	
DST #2 3944-85, 15-60-60-90, Rec. SIP 1272-1256, HH 2099-1937	82' drilling mud		FP 33-41, 49-66,	
DST #3 3900-3944, 15-60-60-120, packer failure				

RELEASED

APR 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	301'	common	220	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil bbls. Gas MCF Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations