

6 110067

PLUGGED

API NUMBER 15-179-20, 862-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

NWSENE, SEC. 13, T. 9 S, R. 28 W

3630 feet from S section line

990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5190

Lease Name Ochs Well # 1

Operator: Sabre Exploration, Inc.

County Sheridan 132.44

Address 310 W. Central, Suite 27  
Wichita, Kansas 67202

Well Total Depth 4075 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size \_\_\_\_\_ feet 259

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Republic Drilling License Number 9943

Address Wichita

Company to plug at: Hour: \_\_\_\_\_ Day: \_\_\_\_\_ Month: \_\_\_\_\_ Year: 19 \_\_\_\_\_

Plugging proposal received from Mike Languin

(company name) \_\_\_\_\_ (phone) \_\_\_\_\_

Order 185 sx 60/40 nozmix 6% gel  
Heavy mud between all plugs  
spotted through drill pipe.

No Ar buckle 2694 Elev. Anhydrite 2320-52  
- 1575  
1119 + 300 = 1419' Dakota plug

Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 1:30 AM Day: 13 Month: April Year: 19 86

ACTUAL PLUGGING REPORT order 1st plug 2320' 20sx

1410' 100sx + 1sx Colla Flake

300' 40sx

40' 10sx on solid bridge

Allied Cementing

Rathole 15sx

Mopsehole

Remarks: Carl Goodrow was to witness plugging 6-10-86  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE JUL 14 1986

STATE CORPORATION COMMISSION

JUL 11 1986

Signed Michael K Larson (TECHNICIAN)

Dist Geologist

INV. No 14362 4-13 JUL 24 1986

CONSERVATION DIVISION  
Wichita, Kansas

NOTICE OF INTENTION TO DRILL (see rules on reverse side)

*Mike Longman*

120 Day

Starting Date 4 month 10 day 86 year

API Number 15- 179-20,862-00-00

OPERATOR: License # 5190 Name Sabre Exploration, Inc. Address 310 W. Central Suite 214 City/State/Zip Wichita, Kansas 67202 Contact Person Matt Totten Phone 264-2635

East NW SE NE Sec. 13 Twp. 9 S, Rg. 28 3630 Ft. from South Line of Section 990 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9943 Name Republic Drilling, Inc. City/State Wichita, Kansas

Nearest lease or unit boundary line 990 feet County Sheridan Lease Name Ochs Well # 1 Ground surface elevation 2694 feet MSL Domestic well within 330 feet yes X no Municipal well within one mile yes X no Surface pipe by Alternate 1 2X Depth to bottom of fresh water 200' Depth to bottom of usable water 1500' Surface pipe planned to be set 250' Projected Total Depth 4100 feet Formation BKC

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing. Date 3/28/86 Signature of Operator or Agent Matt W. Totten Title Pres

For KCC Use: Conductor Pipe Required 250 feet; Minimum Surface Pipe Required 250 feet per AL 2 This Authorization Expires 9-28-86 Approved By 3-28-86

Set on April 8-86

*Haull*

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 1500 feet depth with 80 sxs of 60/40 poz. 6% gel
2nd plug @ 300 feet depth with 50 sxs of 60/40 poz. 6% gel
3rd plug @ 40 feet depth with 10 sxs of 60/40 poz. 6% gel
4th plug @ feet depth with sxs of
5th plug @ feet depth with sxs of
(2) Rathole with 15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 179-20,862 Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged, 19, agent

STATE CORPORATION COMMISSION

JUL 11 1986 07-11-1986 CONSERVATION DIVISION Wichita, Kansas

RECEIVED KCC - KDHE Form C-1 6/85 MAR 31 1986 JOINT DIST #6 HAYS, KS