

4-032112

11-21

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-193-20,098-00-00

NW NW NE _____ / 4 SEC. 28, 09, 33 W
4950 _____ feet from S section line
2310 _____ feet from E section line

Operator license# 31008 Lease: Herbel Well # 1

Operator: Paul Bowman Oil Company County: Thomas

Address: 801 Codell Road Well total depth 4761 ^{154.73} feet
Codell, Kansas 67663 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 360 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cement Company License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: A.M. Day: 21 Month: November Year: 1995

Plugging proposal received from: Paul Bowman

Company: Bowman Oil Company Phone: _____

Were: Order 285 sxs 60/40 pozmix - 10% gel - 500# hulls - 10 sxs gel.
Allied Cement Company.

RECEIVED
STATE CORPORATION COMMISSION
NOV 24 1995
CONSERVATION DIVISION
WICHITA, KANSAS

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[], Part[], None[]

Completed: Hour: 12:00 P.M., Day: 21, Month: November, Year: 1995

Actual plugging report: 8 5/8" set at 360' cwc with 250 sxs. 5 1/2" set at 4760' with 150sxs. Prod. Perfs 4154' - 4262'. P.B.T.D. 4738' - Squeezed at 2452' with 200 sxs. Squeezed 5 1/2" with 50 sxs cement blend with 300# hulls, followed by 10 sxs gel, followed by 185 sxs cement blend to Max. P.S.I. 500#. Close in P.S.I. 150#. Squeezed 8 5/8" with 50 sxs to Max. P.S.I. 300#. Close in P.S.I. 150#. Plug complete.

Remarks: _____
Condition of casing(in hole): GOOD _____ BAD _____ Any plug: YES _____ NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES _____, NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did[] / did not[] observe the plugging.

Carl Goodrow
(agent)

Form CP-2/3

INVOICED
NOV 30 1995
DATE _____
INV. NO. 44154
11-21