

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be Typed

7/07/10

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5278
Name: EOG RESOURCES, INC.
Address 3817 NW EXPRESSWAY, SUITE 500
City/State/Zip OKLAHOMA CITY, OKLAHOMA 73112
Purchaser: _____
Operator Contact Person: DIANA THOMPSON
Phone (405) 246-3196

API NO. 15- 081-21801-0000
County HASKELL
SW - NE - SW - SE Sec. 14 Twp. 28 S. R. 34 E W
670 Feet from S (circle one) Line of Section
1970 Feet from E (circle one) Line of Section

Contractor: Name: KENAI MID CONTINENT INC.
License: 34000

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name CATTLE EMPIRE Well # 14 #2

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover

Field Name EUBANK
Producing Formation NA
Elevation: Ground 3000' Kelley Bushing 3011'
Total Depth 5700' Plug Back Total Depth 5295'

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name EOG RESOURCES, INC.
Lease Name CATTLE EMPIRE License No. 5278
Quarter SE Sec. 14 Twp. 28 S. R. 34 E W
County HASKELL Docket No. _____

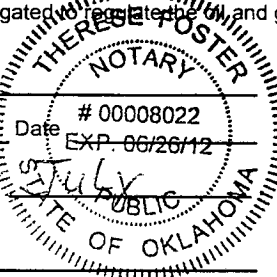
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
3/19/2008 3/26/2008 SI 4/24/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name EOG RESOURCES, INC.
Lease Name CATTLE EMPIRE License No. 5278
Quarter SE Sec. 14 Twp. 28 S. R. 34 E W
County HASKELL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the State of Kansas for the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Thompson
Title SR. REGULATORY OPERATIONS ASSISTANT
Subscribed and sworn to before me this 8th day of July 2008.
Notary Public Therese Foster
Date Commission Expires 6-26-2012



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution