

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/08/10

Operator: License # 5316  
Name: FALCON EXPLORATION, INC.  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NCRA  
Operator Contact Person: MIKE MITCHELL  
Phone: (316) 262-1378  
Contractor: Name: VAL ENERGY INC.  
License: 5822  
Wellsite Geologist: TED JOCHEMS JR

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry/Other Well into as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: KCC Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/19/08 3/27/08 5/2/08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21705-0000  
County: GOVE  
SE NE NW SE Sec. 35 Twp. 13 S. R. 30  East  West  
2120 feet from (S) / N (circle one) Line of Section  
1640 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ROHR Well #: 1  
Field Name: R&M

Producing Formation: Mississippian  
Elevation: Ground: 2748 Kelly Bushing: 2753  
Total Depth: 4356 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 329 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
Yes, show depth set 2237 Feet

If Alternate II completion, cement circulated from 2237  
feet depth to SURFACE w/ 400 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

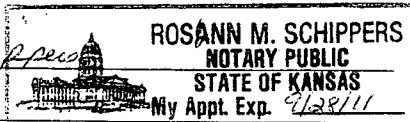
Title: PRESIDENT Date: \_\_\_\_\_

Subscribed and sworn to before me this 10th day of JULY

20 08

Notary Public: Rosann M. Schippers

Date Commission Expires: 9/28/11



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution