

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KCC  
7/15/08

7/11/10

Operator: License # 30161  
Name: r.c. Taylor Companies, Inc.  
Address: 5661 North Classen Blvd.  
City/State/Zip: Oklahoma City, Oklahoma 73118  
Purchaser: High Sierra Crude Oil  
Operator Contact Person: Mike Taylor  
Phone: (405) 840-2700  
Contractor: Name: Duke Drilling Rig #6  
License: 5929  
Wellsite Geologist: Ed Grievess

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Seal  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5/14/2008	5/20/2008	6/14/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119212090000

County: Meade

    N2     NW     NW Sec. 31 Twp. 34 S. R. 30  East  West

335 feet from S /  N (circle one) Line of Section

714 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  NW SW

Lease Name: Adams Well # 3-31

Field Name: Adams Ranch

Producing Formation: Lansing

Elevation: Ground: 2432.3 Kelly Bushing: 2444

Total Depth: 4425 Plug Back Total Depth: 4338

Amount of Surface Pipe Set and Cemented at 1532 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 3,400 ppm Fluid volume 350 bbls

Dewatering method used Allow pit to dry - evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William M. Taylor

Title: Vice-President Date: July 10, 2008

Subscribed and sworn to before me this 10 day of July

2008  
Notary Public: Michelle Walther

**MICHELLE WALTHER**  
NOTARY PUBLIC, STATE OF OKLAHOMA  
MY COMMISSION EXPIRES JUNE 8, 2009  
COMMISSION #01007336

Date Commission Expires: June 8, 2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**

Geologist Report Received KANSAS CORPORATION COMMISSION

UIC Distribution **JUL 14 2008**

CONSERVATION DIVISION  
WICHITA, KS