

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/09/09

Operator: License # 30129  
Name: EAGLE CREEK CORPORATION  
Address: 150 N. MAIN SUITE 905  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NONE  
Operator Contact Person: DAVE CALLEWAERT  
Phone: (316) 264-8044  
Contractor: Name: STERLING DRILLING COMPANY  
License: 5142  
Wellsite Geologist: DAVE CALLEWAERT

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

05/30/2008 06/08/2008 06/09/2008  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097-216360000  
County: KIOWA  
APP SE NW SE Sec. 27 Twp. 30 S. R. 17  East  West  
1650 feet from (S) N (circle one) Line of Section  
1500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: CROMER Well #: 2-27

Field Name: MOWBRAY NORTHEAST  
Producing Formation: NONE

Elevation: Ground: 2113 Kelly Bushing: 2126  
Total Depth: 5280 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1066 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 10000 ppm Fluid volume 600 bbls  
Dewatering method used HAUL OFF FREE FLUIDS AND EVAPORATION

Location of fluid disposal if hauled offsite:  
Operator Name: ROBERTS RESOURCES  
Lease Name: MARY License No.: 32781  
Quarter \_\_\_\_\_ Sec. 16 Twp. 29 S. R. 18  East  West  
County: KIOWA Docket No.: D-28396

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KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: PRESIDENT Date: 07/08/2008

Subscribed and sworn to before me this 9<sup>th</sup> day of July

20 08  
Notary Public: Debora R. Heddack  
Date Commission Expires: 4/29/09

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 10 2008