

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

7/17/08

Operator: License # 33924
Name: ABARTA Oil & Gas Co., Inc.
Address: 1000 Gamma Drive, Suite 400
City/State/Zip: Pittsburgh, PA 15238
Purchaser: NCRA
Operator Contact Person: Kenneth J. Fleeman
Phone: (412) 963-6443
Contractor: Name: Royal Drilling, Inc.
License: 33905
Wellsite Geologist: James Musgrove

Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[X] Dry [] Other (Core, WSW, Expl., Cathodic)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
03/20/08 03/27/08 03/27/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25159-0000
County: Barton
SE NW SW SE Sec. 19 Twp. 16 S. R. 14 [] East [X] West
1020 feet from S/ N (circle one) Line of Section
2280 feet from E/ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Haines Trust Well #: 1
Field Name: Wildcat
Producing Formation:
Elevation: Ground: 1923 Kelly Bushing: 1928
Total Depth: 3510 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 924 Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

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JUL 17 2008
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Analyst Date: 7/17/08
Subscribed and sworn to before me this 17th day of July, 2008.
Notary Public: [Signature]
Date Commission Expires: 5/16/09

KCC Office Use ONLY
[] Letter of Confidentiality Received
If Denied, Yes [] Date:
[X] Wireline Log Received
[X] Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Tracey G. Mulert, Notary Public
O'Hara Twp., Allegheny County
My Commission Expires May 16, 2009
Member, Pennsylvania Association of Notaries

JUL 18 2008
CONSERVATION DIVISION
WICHITA, KS