

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

7/14/08

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Ste 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: SemCrude
Operator Contact Person: M.L. Korphage
Phone: (316) 263-3573
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Ken Le Blanc

API No. 15 - 047-21575-00-00
County: Edwards
SE NE Sec. 36 Twp. 26 S. R. 17 East West
1930 feet from S (N) Line of Section
660 feet from (E) W Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Crockett Well #: 6-36

If Workover/Re-entry: Old Well Info as follows:
Operator: JUL 14 2008

Field Name: Trousdale
Producing Formation: Pleasanton
Elevation: Ground: 2108 Kelly Bushing: 2118
Total Depth: 4694 Plug Back Total Depth: 4692
Amount of Surface Pipe Set and Cemented at 411 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 38,000 ppm Fluid volume 1500 bbls
Dewatering method used Remove free fluids to disposal
Location of fluid disposal if hauled offsite:
Operator Name: Dilco Fluid Service
Lease Name: Regier License No.: 6652
Quarter NE Sec. 17 Twp. 33 S. R. 27 East West
County: Meade Docket No.: D 21,232

5/31/2008 6/6/2008 7/3/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

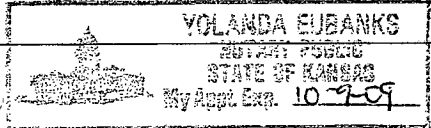
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M. L. Korphage
Title: Geologist Date: July 14, 2008

Subscribed and sworn to before me this 14th day of July 20 08

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
JUL 15 2008
CONSERVATION DIVISION
WICHITA, KS