KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

UKIGINAL

Operator: License # 6236	API No. 15 - 077-21622-0000
Name: MTM Petroleum, Inc.	County: HARPER
Address:	N/2_NW_NW_Sec. 12 Twp. 31S S. R. 8 East West
City/State/Zip: KINGMAN, KS 67068	595 feet from S (N)(circle one) Line of Section
Purchaser:	660 feet from E / W (circle one) Line of Section
Operator Contact Person: MARVIN A. MILLER	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>955-6014</u>	(circle one) NE SE (NW) SW
Contractor: Name: HARDT DRILLING, LLC	Lease Name: GOSS Well #: 1
License: 33902	Field Name: SPIVEY-GRABS-BASIL
Wellsite Geologist: JERRY SMITH	Producing Formation: MISSISSIPPIAN
Designate Type of Completion:	Elevation: Ground: 1652' Kelly Bushing: 1662'
New Well Re-Entry Workover	Total Depth: 4440' Plug Back Total Depth: 4469'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 210' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Explosion Sets)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: 2 4 2008	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:KCC	Dulling Fluid Management Disp
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volume_640bbls
Plug BackPlug Back Total Depth	Dewatering method used HAULED OFF SITE
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	, , , , , , , , , , , , , , , , , , ,
Other (SWD or Enhr.?) Docket No	Operator Name: MESSENGER PETROLEUM, INC.
4-9-08 4-15-08 6-24-2008	Lease Name: NICHOLAS SWD License No.: 4706
Spud Date or Date Reached TD Completion Date or	Quarter Sec. 20 Twp. 30S S. R. 8 East
Recompletion Date Recompletion Date	County: KINGMAN Docket No.: D-27, 434
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-131) and geologist well report shall be attached with this form. ALL CEMENTING Its. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	slate the oil and gas industry have been fully complied with and the statements
Signature: 1 James OM fitte	KCC Office Use ONLY
Title: President Date: 6-26-08	Letter of Confidentiality Received
	If Denied, Yes Date:
·	Wireline Log Received
20 <u>08</u> .	Geologist Report Received KANSAS CORPORATION COM
Notary Public: / Lechadas D / Vulle	UIC Distribution
Date Commission Expires: 6-14-2011	JUL 1 7 2008
NICHOLAS Notary Public, S My Appointm	State of Kansas Wichttal Ke