

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/16/10

Operator: License # 33168	API No. 15 - 033-21514 0000
Name: WOOLSEY OPERATING COMPANY, LLC	County: COMANCHE
Address: 125 N. Market, Suite 1000	NW -SE - NW - NE Sec. 27 Twp. 31 S. R. 17 ☐ East ☑ West
City/State/Zip: Wichita, Kansas 67202	925 FNL feet from S /(N) (circle one) Line of Section
Purchaser: ONEOK / Plains Marketing	1895 FEL feet from E/ W (circle one) Line of Section
Operator Contact Person: Dean Pattisson, Operations Manager	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 267-4379 (ext 107)	(circle one) (NE) SE NW SW
Contractor: Name: TERRA DRILLING	Lease Name: YOST B, Betty Well #: 1
	MAIL MODE
Pilly C. Klover	Field Name: MISSISSIPPIAN
wensite deologist.	Producing Formation: MISSISSIPPIAN Elevation: Ground: 1969 Kelly Bushing: 1977
Designate Type of Completion:	
New Well Re-Entry Workover	Total DeptilTrug Back Total Deptil
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Exp Catabolic (etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from n/a
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 26,000 ppm Fluid volume 1800 bbls
Plug Back Plug Back Total Depth	Dewatering method used. Haul free fluids and allow pits to dry
Commingled Docket No	Dewatering method used. From the and allow pile to dry
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name: OIL PRODUCERS INC
Other (SWD or Enhr.?) Docket No	Lease Name: RICH C-9 SWD License No.: 8061
03/22/2008 04/05/2008 04/30/2008	Quarter Sec. 22 Twp. 32 S. R. 19 East
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: COMANCHE Docket No.: D - 28,178
	County Bocket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Dean Pattisson, Operations Manager Date: July 16, 2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 16th day of July	If Denied, Yes Date:
	Wireline Log Received
Notary Public: Dela Kelencia	Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION UIC Distribution
Debra K. Clingan Date Commission Expires: March 27, 2010	DEBRAIK CLINGAN II II 1 7 2000
ZALO CONTINUSSION EXPINES.	NOTARY PUBLIC
- My	STATE OF ICANOPE Appl Exp 3.27.40 CONSERVATION DIVISION WICHITA, KS