

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

009 19135 00-00

Lease Operator: Curt's Oil Operations
Address: P.O. Box 8, Great Bend, KS 67530
Phone: (620) 793-2540 Operator License #: 4871
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: Bruce Basye (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

API Number: 15 - Completed 5/11/1964
Lease Name: Brenn "A"
Well Number: #5
Spot Location (QQQQ): NW - NW - SE
320' 2310' Feet from North / South Section Line
320' 2310' Feet from East / West Section Line
Sec. 15 Twp. 20 S. R. 11 East West
County: Barton
Date Well Completed: 5/11/1964
Plugging Commenced: 6/11/2008
Plugging Completed: 6/11/2008

KCC
PKJ
PEJ
COPS

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	0'	234'	8-5/8"	234'	0'
	Production	0'	3319-1/2"	4-1/2"	3319-1/2"	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
Perforate well at 200' - 475' - and 1300'. Ran tubing to 3200'. Mix 50 sks of 60/40 poz mix w/ 4% gel and 200# hulls. Pull tubing to 2550'. Mix 6 sacks gel w/ 50# hulls. Pull tubing to 900'. Mix 150 sks w/ 400# hulls. Circulated to surface. Pull tubing. Swedge in well. Mix 100 sks. Circulated out annulus. Closed in annulus. Squeezed to 250 PSI. Rigged down.

Name of Plugging Contractor: D.S. & W. Well Servicing, Inc. License #: 6901
Address: 1822 24th Street, Great Bend, KS 67530
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JUL 02 2008

Name of Party Responsible for Plugging Fees: Curt's Oil Operations
State of Kansas County, Barton, ss.

Curtis Hitschmann (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Curtis I Hitschmann

(Address) P.O. Box 8, Great Bend, KS 67530



Subscribed and SWORN TO before me this 1st day of July, 2008
Linda Pearson My Commission Expires: 7-20-08
Notary Public

PKJ

D.S. & W. Well Servicing, Inc.

1822 24th Street
Great Bend, KS 67530

Invoice

Date	Invoice #
6/11/2008	66271

Bill To
Curt's Oil Operations Curtis Hitschmann P.O. Box 8 Great Bend, KS 67530

Lease Name	Terms	Due Date
Brenn "A" #5	30 Days	7/11/2008

Item	Description	Qty	Rate	Amount
Rig #11	Cardwell KB 150 Derrick - #11	9	210.00	1,890.00T
Backhoe	Komatsu Backhoe - Jim Bortz Operator	3	88.00	264.00
Winch Truck & Fl...	Winch Truck with Float Trailer and operator	4	110.00	440.00T
Pickup & Tools-LD	Pickup & Tools	2	40.00	80.00T
Roustabout-Winch	Pickup Operator	2	44.00	88.00T
Workover Head	Workover Head	1	110.00	110.00T
Stripper Rubber	5-1/2" x 2-3/8" Stripper Rubber - USED	0.5	131.05	65.53T
Solvent	Cleaning Solvent	4	5.46	21.84T
Thread Dope	Thread Dope	1	17.50	17.50T

You will receive a plugging fee bill from the Kansas Corporation Commission.
Thank You

620-793-5838 Office
620-793-5860 Fax
Joe Strube, President

Subtotal \$2,976.87

Sales Tax (6.3%) \$170.91

Total \$3,147.78

Balance Due \$3,147.78

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CONSERVATION DIVISION
WICHITA, KS

D.S.&W. WELL SERVICING, INC.

1822 24th Street
GREAT BEND, KS 67530

Date: 06/11/08 **Lease:** Brenn "A"
Company: Curt's Oil Operations **Well:** #5
Address: P.O. Box 8, Great Bend, KS 67530 **Invoice #:** 66271

Work Performed: Plug Well

County: Barton **Legal Description:** NW - NW - SE
Section: 15 **Township:** 20s **Range:** 11w

Date	Quantity	Description	Rate	Total
06/11/08	9.00	Drove to location. Tailgate safety meeting. Rig up. Rig over to run tubing.	\$210.00	\$1,890.00
		Perforate. Run in 93 jts of 2-3/8" tubing - 3200'. Pump cement in hole -		
		mix 50 sks of 60/40 poz mix - 4% w/ 200# hulls. Pull 10 jts tubing - to		
		2550'. Pump more cement in hole - mix 6 sks gel w/ 50# hulls. Pull 41 jts		
		tubing - to 900'. Pump more cement in hole - mix 150 sks w/ 400# hulls.		
		Circulated to surface. Pull the rest of the tubing. Squeeze between surface		
		pipe and casing w/ more cement - mix 100 sks. Circulated out annulus.		
		Closed in annulus. Squeezed to 250 PSI. Clean tools. Rig down.		
		Move to next location.		
06/11/08	3.00	Backhoe & operator to load tubing.	\$88.00	\$264.00
06/11/08	4.00	Winch trk w/ float trailer & operator to pick up tubing and haul back to shop	\$110.00	\$440.00
06/11/08	2.00	Pickup operator to build fence around workover pit.	\$44.00	\$88.00
06/11/08	2.00	Pickup & tools to build fence around workover pit.	\$40.00	\$80.00
	1.00	Workover Head	\$110.00	\$110.00
	0.50	5-1/2"x2-3/8" Stripper Rubber - USED	\$131.05	\$65.53
	4.00	Solvent - 4 gallons @ \$5.46	\$5.46	\$21.84
	1.00	Thread Dope - 1 trip @ \$17.50	\$17.50	\$17.50
		Sub- Total		\$2,976.87
		Sales Tax - Barton County 6.3%		\$170.91
		Total Due		\$3,147.78

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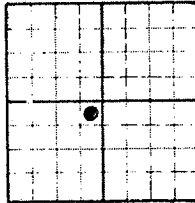
D.S. & W. WELL SERVICING, INC.

Date Work Commenced 06/11/08

Date Work Completed 06/11/08

By Claudio Sanchez

0-240 MAP NO. SEC 10-200-11W
 STATE Kansas COUNTY Barton LOC App. NE NE SW
 OPER The Henderson Oil Co., Wichita, Kansas FT/FR LINE
 WELL #5 FARM Brenn FT/FR LINE
 FLOOR Chase - Silica ELEV 1767 GR. 1769 DF 1773 KB
 CONT S & S Drlg. Co. GEOL. Ray Goodin
 CO. INT PTD 3325' test.
 F.R. 4-2-64 SPUD 4-2-64 COMP 6-16-64
 ID 3365 FM. Arb. PTD. 3333



Completion Record	PRODUCING FM.	FROM	TO	PERF W/HOLES	TREATMENT
		Arb.	3318-21	12	500A
Casing Record	Co. P 30 BOPD / 70 BWPD				
	8-5/8" @330' w/250 Sx.				
	4 1/2" @3364' w/100 Sx.				

Data Inc.

KB Spl Tops:				
Hb	2917	-1144	Arb	3308 -1535
BL	3042	-1269	RTD	3365 -1592
Lans	3066	-1293		
DST #1(Lans)3139-54, Op 1 hr, Wk int. blo, R 35' SO & GCM, ISIP 44#/20', IFP 33#, FFP 33#, FSIP 33#/20'				
DST #2(A b)3305-25, Op 1 hr, 1380' GIP, R 1740' oil / 120' W,				

ANH 475
965-1255

Perf 200
475
1300

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CONSERVATION DIVISION
WICHITA, KS

3364 30 SXS 100
2739 8 SXS 6el
1539 60 SXS Perf
123 SXS 200

300 SXS 500hd.



FIELD ORDER N° C 35511

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 6/11/08 20

IS AUTHORIZED BY: Curt's Oil (NAME OF CUSTOMER)
 Address _____ City _____ State _____
 To Treat Well As Follows: Lease Benn Well No. A45 Customer Order No. _____
 Sec. Twp. Range _____ County Barton State ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
 Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<u>2111</u>	<u>15</u>	<u>Mileage Pump Truck</u>	<u>3.00</u>	<u>45.00</u>
<u>MILU1</u>	<u>15</u>	<u>Mileage Pick-up</u>	<u>1.00</u>	<u>15.00</u>
<u>2110</u>	<u>1</u>	<u>Pump Charge</u>		<u>500.00</u>
<u>2100</u>	<u>300</u>	<u>60/40 per 2%</u>	<u>9.00</u>	<u>2715.00</u>
<u>2151</u>	<u>6</u>	<u>2% additional gal.</u>	<u>14.00</u>	<u>84.00</u>
<u>2150</u>	<u>6</u>	<u>Gal on side</u>	<u>14.00</u>	<u>84.00</u>
<u>2152</u>	<u>650</u>	<u>Hulls</u>	<u>.35</u>	<u>227.50</u>
<u>2110</u>	<u>312</u>	<u>Bulk Charge</u>	<u>1.25</u>	<u>390.00</u>
<u>2111</u>		<u>Bulk Truck Miles 13.737 x 15m = 205.95 Tr x 1.10</u>	<u>1.10</u>	<u>226.50</u>
		<u>Process License Fee on _____ Gallons</u>		
TOTAL BILLING				

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I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Arthur W.

Station G.S.

Curtis
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date: 6/11/08 District: 60 F. O. No. C35511

Company: Cull's Oil

Well Name & No.: ADON ABS

Location: _____ Field: _____

County: DeWitt State: Ks

Casing: Size 4 1/2" Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: Yes/No: _____ Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. 2 3/8" Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.D. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Salt _____

Bkdown: _____ Bbl./Gal. _____

_____ Bbl./Gal. _____

_____ Bbl./Gal. _____

_____ Bbl./Gal. _____

Flush: _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____

from _____ ft. to _____ ft. No. ft. _____

from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal. _____

Pump Trucks No. Used: Std 370 Sp. _____ Twin _____

Auxiliary Equipment Bulk T. 327

Packer: _____ Set at _____

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

Company Representative Cull's Oil Treater Nathan W.

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
				Run 2 3/8" tubing to 3200'
				Mix 50 sks. 60/40 mix. 4% wt 700# Halls
				Pull tubing to 2550' Mix 6 sks
				gal wt 50# Halls
				Pull tubing to 900' mix 150 sks
				wt 400# Halls Circulated to surface
				Pull tubing Sledge in well Mix
				100 sks. Circulated and Annulus Closed in
				Annulus Squeezed to 250 psi
				Total 300 sks. Thank You!
				6 gal. Nathan W.
				650# Halls

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