

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Pioneer Resources
Address: 177 West Limestone Road, Phillipsburg, KS 67661
Phone: (785) 543-5556 Operator License #: 32016
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 06-27-08 (Date)
by: Marvin Mills (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

API Number: 15 - 051-25712-00-00
Lease Name: Joann
Well Number: 1
Spot Location (QQQQ): _____ - SE - NW - SW
1610 Feet from North / South Section Line
990 Feet from East / West Section Line
Sec. 36 Twp. 11 S. R. 20 East West
County: Ellis
Date Well Completed: D & A
Plugging Commenced: 06-28-08
Plugging Completed: 06-28-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	264'	8 5/8" new 20#	254.46'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 215 sacks of 60/40 Poz, 4% gel, 1/4# floeal per sack.

1st plug @ 3689' with 25 sacks. 2nd plug @ 1508' with 25 sacks. 3rd plug @ 811' with 100 sacks.

4th plug @ 315' with 40 sacks. 5th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks. No mouse hole.

Job complete @ 3:00 pm on 06-28-08 by Allied Cementing (tk #34783)

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KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350

Address: PO Box 276, Ellinwood, KS 67526

JUL 03 2008

Name of Party Responsible for Plugging Fees: Pioneer Resources

CONSERVATION DIVISION
WICHITA, KS

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc.

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern
(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 2 day of July, 20 08

Renee Kasselmann My Commission Expires: 7-15-09
Notary Public

PK

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: Joann #1

Plugging received from KCC representative:

Name: Matvin Mills Date 6-27-08 Time 3:10

1st plug @ 3689 ft. 25 sx. Stands: 59 1/2

2nd plug @ 15-08 -ft. -25- sx. Stands: 24

3rd plug @ 811 ft. 100 sx. Stands: 13

4th plug @ 315 ft. 40 sx. Stands: 5

5th plug @ 40 ft. 10 sx. Stands: 1

Mousehole _____ sx.

Rahole 15 sx.

Total Cement used: 215 sx.

Type of cement 60/40. P02 4% Gel, 1/4" Floseal

Plug down @ 3:00 P.M. 6-28-08

Call KCC When Completed:

Name: Bruce Basye Date 6-30-08 Time 9:10

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 34783

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>6-28-08</u>	SEC. <u>36</u>	TWP. <u>11</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Jo Ann</u>		WELL # <u>1</u>		LOCATION <u>ELLIS N. To HomeSTAD RD,</u>		COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)			<u>2E 1/2 N & W INTO</u>				

CONTRACTOR SOUTHWIND Dalg. Rig #3 OWNER _____

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8 T.D. 3822'

CASING SIZE 8 5/8 DEPTH 264'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 X-H DEPTH 3689

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 215 SK 60% 4% GEL
1/4 # FO-SEAL PER SK

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

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@ WICHITA, KS

EQUIPMENT

PUMP TRUCK # 398 CEMENTER GARY HELPER GARY

BULK TRUCK # 410 DRIVER Rocky

BULK TRUCK # _____ DRIVER _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

25 SK @ 3689

25 SK @ 1508

100 SK @ 811

40 SK @ 315

10 SK @ 40' & Plug

15 SK @ Rob Hole

THANKS

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: PIONEER Resources

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jay Kriet

SIGNATURE Jay Kriet

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

SOUTHWIND DRILLING, INC.

RIG #3

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Joann #1

Location: 1610' FSL & 900' FWL
API#: 15-051-25712-00-00

Section 36-11S-20W
Ellis County, Kansas

OWNER: : Pioneer Resources
CONTRACTOR: Southwind Drilling, Inc. Rig #3

COMMENCED: 06-20-08
COMPLETED: 06-28-08

TOTAL DEPTH: Driller: 3800'
Logger: 3800' Ground Elevation: 2111'
KB Elevation: 2119'

LOG :

0' - 640' Clay/Sand
640' - 1482' Sand/Redbed/Shales
1482' - 1533' Anhydrite
1533' - 3800' Lime/Shale
3800' RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 6 joints of 20# new 8 5/8" surface casing. Tally @ 254.46'. Set @ 264'. Cement with 170 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 3:30 a.m. on 06-21-08 by Allied Cementing (tk #32271)

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

0 degree (s) @ 264'
1-3/4 degree (s) @ 3622'

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CONSERVATION DIVISION
WICHITA, KS

MORNING DRILLING REPORT				Fax to: 785-543-0036			
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Roger Fisher 316-214-2043		WELL NAME		Joann #1	
				LOCATION		1610' FSL & 990' FWL Sec. 36-11S-20W Ellis County, KS	
Rig #3 Phone Numbers				Pioneer Resources			
620-566-7104	Rig Cellular (Dog house)			177 West Limestone			
620-566-7108	Geologist Trailer Cellular			Phillipsburg, KS 67661			
620-617-4477	Tool Pusher Cellular		Jay Krier	785-543-5556			
				ELEVATION	G.L. 2111'	K.B. 2119'	API# 15-051-25712-00-00

Driving Directions: From Ellis: 7 miles North to Homestead Rd., 2 miles East to 150th Ave., ¼ mile North, East into.

Day	1	Date	06-20-08	Friday	Survey @ 264' = 0 degree
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Moved Rig #3 on location

Spud @ 9:45 pm

Ran 3.00 hours drilling (.75 drill rat hole, 2.25 drill 12 ¼"). Down 21.00 hours (14.00 move/rig up, 1.00 connection, .25 circulate, .25 trip, .25 rig repair, .25 survey, 1.50 run casing/cement, 3.50 wait on cement)

Mud properties: spud mud

Daily Mud Cost = \$890.95. Mud Cost to Date = \$890.95

Wt. on bit: 15,000, 130 RPM, 550# pump pressure

12 ¼" bit #1 (in @ 0' out @ 264') = 2.25hrs. - 264'

1" fuel = 39.00 gals.

Fuel usage: 117.00 gals. (43" used 3") Start @ 46"

Ran 6 joints of 20# new 8 5/8" surface casing. Tally @ 254.46'. Set @ 264'. Cement with 170 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 3:30 a.m. on 06-21-08 by Allied Cementing (tk #32271)

Day	2	Date	06-21-08	Saturday
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7:00 am – Waiting on cement @ 264'

Ran 13.50 hours drilling. Down 10.50 hours (.50 rig check, .50 rig repair, 4.50 wait on cement, 3.50 connection, 1.25 jet, .25 drill plug @ 11:30 a.m.)

Mud properties: spud mud

Daily Mud Cost = \$1,086.95. Mud Cost to Date = \$1,977.90

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 264') = 2.25hrs. - 264'

7 7/8" bit #1 (in @ 264') = 13.50 hrs. - 1611'

Fuel usage: 273.00 gals. (36" used 7")

Day	3	Date	06-22-08	Sunday	Anhydrite (1482'-1533')
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7:00 am – Drilling @ 1875'

Ran 18.00 hours drilling. Down 6.00 hours (.75 rig check, 3.00 rig repair, .75 jet, 1.50 connection)

Mud properties: fresh water

Daily Mud Cost = \$2,377.35. Mud Cost to Date = \$4,355.25

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 264') = 2.25hrs. - 264'

7 7/8" bit #1 (in @ 264') = 31.50 hrs. - 2346'

Fuel usage: 390.00 gals. (26" used 10")

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WICHITA, KS

MORNING DRILLING REPORT		Fax to: 785-543-0036	
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Roger Fisher 316-214-2043	
Rig #3 Phone Numbers		Pioneer Resources 177 West Limestone Phillipsburg, KS 67661 785-543-5556	
620-566-7104	Rig Cellular (Dog house)	ELEVATION	
620-566-7108	Geologist Trailer Cellular	G.L. 2111'	K.B. 2119'
620-617-4477	Tool Pusher Cellular	API# 15-051-25712-00-00	
		Joann #1 1610' FSL & 990' FWL Sec. 36-11S-20W Ellis County, KS	

Driving Directions: From Ellis: 7 miles North to Homestead Rd., 2 miles East to 150th Ave., ¼ mile North, East into.

Day 4 Date 06-23-08 Monday

7:00 am – Tripping out with bit to look for hole in pipe @ 2610'
 Ran 19.50 hours drilling. Down 4.50 hours (.50 rig check, 1.75 rig repair, .50 jet, 1.00 connection, .75 displace @ 3065')
 Mud properties: wt. 8.6, vis. 57, water loss 7.2
 Daily Mud Cost = \$970.10. Mud Cost to Date = \$5,325.35
 Wt. on bit: 30,000, 80 RPM, 800# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 264') = 2.25hrs. - 264'
 7 7/8" bit #1 (in @ 264') = 51.00 hrs. - 2931'

Fuel usage: 546.00 gals. (72" used 14") 26" + 60" delivered = 86"

Day 5 Date 06-24-08 Tuesday

7:00 am – Drilling @ 3195'
 Ran 20.25 hours drilling. Down 3.75 hours (.75 rig check, .75 connection, 2.25 rig repair)
 Mud properties: wt. 9.2, vis. 49, water loss 7.8
 Daily Mud Cost = \$1,189.40. Mud Cost to Date = \$6,514.75
 Wt. on bit: 30,000, 80 RPM, 800# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 264') = 2.25hrs. - 264'
 7 7/8" bit #1 (in @ 264') = 71.25 hrs. - 3301'

Fuel usage: 468.00 gals. (60" used 12")

Day 6 Date 06-25-08 Wednesday Survey @ 3622' = 1 ¼ degree
Pipe strap = 0.96 short to the board

DST #1 (3559' – 3622')
LKC "I" – "K" formation
Recovered 500' gas in pipe,
45' oil cut mud, 65' gassy mud cut oil,
& 60' free oil

7:00 am – Drilling @ 3565'
 Ran 9.75 hours drilling. Down 14.25 hours (1.50 CTCH, 1.00 CFS @ 3622', 8.75 trip, .25 rig check, .25 connection, .25 wait on tester, .25 survey, 2.00 DST #1)
 Mud properties: wt. 9.2, vis. 49, water loss 7.8
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$6,514.75
 Wt. on bit: 30,000, 80 RPM, 800# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 264') = 2.25hrs. - 264'
 7 7/8" bit #1 (in @ 264') = 81.00 hrs. - 3436'

Fuel usage: 273.00 gals. (53" used 7")

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 WICHITA, KS

MORNING DRILLING REPORT				Fax to: 785-543-0036			
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: Roger Fisher 316-214-2043		WELL NAME		Joann #1
					LOCATION		1610' FSL & 990' FWL Sec. 36-11S-20W Ellis County, KS
Rig #3 Phone Numbers				Pioneer Resources			
620-566-7104		Rig Cellular (Dog house)		177 West Limestone			
620-566-7108		Geologist Trailer Cellular		Phillipsburg, KS 67661			
620-617-4477		Tool Pusher Cellular		Jay Krier		785-543-5556	
				ELEVATION	G.L. 2111'	K.B. 2119'	API# 15-051-25712-00-00

Driving Directions: From Ellis: 7 miles North to Homestead Rd., 2 miles East to 150th Ave., ¼ mile North, East into.

Day	7	Date	06-26-08	Thursday	DST #2 (3690' – 3716')
					Arbuckle formation
					Recovered 5' mud & 1' oil

					DST #3 (3716' – 3724')
					Arbuckle formation
					Recovered 25' free oil & 25' heavy oil cut mud

7:00 am – Drilling @ 3700'
 Ran 1.50 hours drilling. Down 22.50 hours (1.00 CTCH, 1.00 CFS @ 3710', 1.50 CFS @ 3716', 1.00 CFS @ 3721', 1.00 CFS @ 3724', 12.50 trip, 1.50 DST #2, 3.00 DST #3)
 Mud properties: wt. 9.0, vis. 64
 Daily Mud Cost = \$322.40. Mud Cost to Date = \$6,837.15
 Wt. on bit: 30,000, 80 RPM, 800# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 264') = 2.25hrs. - 264'
 7 7/8" bit #1 (in @ 264') = 82.50 hrs. - 3460'
 Fuel usage: 312.00 gals. (45" used 8")

Day	8	Date	06-27-08	Friday	DST #4 (3724' – 3742')
					Arbuckle formation
					Recovered 298' water & 2' oil

RTD = 3800'
LTD = 3800'

7:00 am – CTCH after DST #3 @ 3724'
 Ran 4.00 hours drilling. Down 20.00 hours (1.50 CTCH, 1.50 CFS @ 3729', 1.00 CFS @ 3746', 1.50 CFS @ 3800', 7.75 trip, .25 rig repair, 4.00 log, 2.00 DST #4, .50 wait on orders)
 Mud properties: wt. 9.0, vis. 64
 Daily Mud Cost = \$0.00. **Total Mud Cost = \$6,837.15**
 Wt. on bit: 30,000, 80 RPM, 800# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 264') = 2.25hrs. - 264'
 7 7/8" bit #1 (in @ 264' out @ 3800') = 86.50 hrs. - 3536'
 Fuel usage: 273.00 gals. (38" used 7")

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CONSERVATION DIVISION
 WICHITA, KS

Day	9	Date	06-28-08	Saturday
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7:00 am - Waiting on orders @ 3800'
 Ran 0.00 hours drilling. Down 16.00 hours (.50 wait on orders, 4.00 lay down pipe, 1.00 nipple down, 1.50 trip, 1.00 plug, 8.00 tear down)
 Fuel usage: 78.00 gals. (36" used 2")

Plug well with 215 sacks of 60/40 Poz, 4% gel, ¼# floreal per sack.
 1st plug @ 3689' with 25 sacks. 2nd plug @ 1508' with 25 sacks. 3rd plug @ 811' with 100 sacks.
 4th plug @ 315' with 40 sacks. 5th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks.
 Job complete @ 3:00 pm on 06-28-08 by Allied Cementing (tk # 34783).