

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Notice: Fill out COMPLETELY  
and return to Conservation Division  
at the address below within  
60 days from plugging date.

**Well Plugging Record  
K.A.R. 82-3-117**

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: American Energies Corporation  
Address: 155 North Market, Suite 710, Wichita, KS 67202  
Phone: (316 ) 263 - 5785 Operator License # 5399  
Type of Well: Oil Per CP 2/3 KCC PPT  
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)  
The plugging proposal was approved on: 6/24/2008 (Date)  
by: Virgil Clothier (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No Previously Filed  
Logs should be on file also.  
If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API # 15-113-20870-0000  
Lease Name: Anderson  
Well Number: B4  
Spot Loc. (QQQQ): SE-NWNE nwsuene  
4301 FNL Feet from North/South Section Line  
1279 FWL Feet from North/South Section Line  
Sec. 31 Twp. 18 S. R. 2 East/West  
County: McPherson  
Date Well Completed: 4/15/1981  
Plugging Commenced: 6/24/2008  
Plugging Completed: 6/26/2008

*KCC spot research*

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	130'	0'	8 5/8" 23#	130'	None
Production	Gas	0'	2380'	4 1/2"	2380'	112'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

6/24/08 - Rigged up. TOH with 90 jts 5/8" rods and 1 1/2" X 2" X 8' pump. Rigged over for 2 3/8" tubing. TOH with 76 jts. Sanded off perfs with 75 gallons sand. Pulled slips ran 4 sx in bailer.

6/25/2008 - Hooked up Casing jacks and ripper. Started ripping @ 1200'. Casing parted 3 jts - 112'. TOH with casing. TIH with 470' 2 3/8" tubing

6/26/08 - Plugged well with 4 sx @ 2208', 162 sx @ 470'. Copeland Cement - Ticket #C32348-IN, Galva Lumber Invoice #182653.

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JUL 10 2008

CONSERVATION DIVISION  
WICHITA, KS

Name of Plugging Contractor: American Energies Corporation License #: 5399  
Address: 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God.

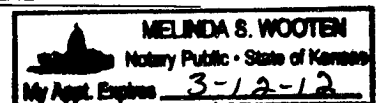
(Signature) Alan L. DeGood  
(Alan L. DeGood, President, American Energies Corporation)

(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO me this 7th day of July 2008

Melinda S. Wooten My Commission Expires: 3/12/12  
Melinda S. Wooten, Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



AMERICAN ENERGIES CORP.  
 P O BOX 516, 136 N MAIN  
 CANTON, KS. 67428

*700 Plugging report* PULLING UNIT #2  
 PHONE: 620-628-4424 FAX: 620-628-4435

*Mindy TP*

DATE JOB STARTED 6-24-08  
 LEASE: Anderson B  
 COUNTY McPherson

DATE JOB COMPLETED: 6-26-08  
 WELL # 4

Acidizing      Frac Well      Perforating Well  
 Squeeze Job      Workover

**WORK PERFORMED:**  
 (Please circle appropriate job)

**Pump Change:**  
 New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
 Rod Break-Number of jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
 Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
 Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:** Please Complete Information

4	Number of Sacks cement at
162	Number of Sacks cement at
	Number of Sacks cement at
	Number of Sacks cement at
	Total Number of Sacks of Cement

2208'	feet	Type of Cement used: _____
470'	feet	Ticket number: <u>32348</u>
	feet	Cementing Company: <u>Gruesel</u>
	feet	Date Plugging Completed: _____
	feet	State Plugging Agent: <u>Virgil</u>

**Description of Work Performed:**

*24th* Drove Rig to loc. Rigged up TOHW 90 5/8" rods & 1 1/2" x 2" x 8' pump. Rigged over for 2 3/8" tbg TOHW 76 Jts. Sanded off perf w/ 75 gal. sand & Hauled off rods. Got plug equip. Pulled slips Ran 4 SACKS in trailer.

*25th* Hooked up casing Jacks to Ripper started ripping @ 1200' casing parted 3 Jts 112' TOHW casing TOHW 1470' 2 3/8" tbg & 470' 1" tbg behind casing.

*26th* plugged well pulled tbg. 162 sacks 470' Ticket # 32348

*Cement will be on Dressel*

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CONSERVATION DIVISION  
 WICHITA, KS

Joints Feet Size					Pulled from Well:					Equipment					Joints Feet Size					Run in Well:				
										Packer														
										Anchor														
										Polished Rod														
										Rods														
										Rods														
					2'	4'	6'	8'	10'	Rod Subs					2'	4'	6'	8'	10'					
										Pump														
										Tubing														
					2'	4'	6'	8'	10'	Tubing Subs					2'	4'	6'	8'	10'					
										Barrel														
										Mud Anchor														

Services	Hours	Per Hour	Amount
Unit and Power Tools	21	\$175.00	\$ 3,675.00
Road Time - Per hour	1	\$175.00	\$ 175.00
Supervisor time	22	\$40.00	\$ 880.00
Material Transfer			
Swab Cups			\$
Sales Tax			\$
<b>Total Due</b>			\$

Signed *[Signature]*

Date: 6-26-08

GALVA LUMBER  
 108 W. 2ND  
 PO BOX 35  
 GALVA KS 67443  
 PHONE: (620) 654-3311

"THANK YOU FOR SHOPPING AT GALVA LUMBER"

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JUL 10 2008

CONSERVATION DIVISION  
 WICHITA, KS

*Mindy*

AMERICAN ENERGIES CORP  
 P.O. BOX 516  
 CANTON KS 67428

CUST#: 84424  
 TERMS: NET 25TH

DUE DATE: 7/25/08

INV #: 182653  
 DATE: 6/25/08  
 CLERK: KM  
 TAX: 001 KANSAS STATE TAX  
 TIME: 9:12  
 TERM#551

ANDERSON B4

*was a producer we will*

*not the SUD*

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

QUANTITY	UM	ITEM	DESCRIPTION	UNITS	SUGG	PRICE/PER	EXTENSION
4	BG	PC94	PORTLAND CEMENT 94 LBS.	4		11.83 /BG	47.32
			<i>AEC-Anderson B #14 - 5071</i>				
			<i>Plugging expense</i>				

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*

50.30 TAXABLE  
 47.32  
 NON-TAXABLE  
 0.00  
 SUBTOTAL  
 47.32

TAX AMOUNT  
 2.98  
 TOTAL AMOUNT  
 50.30

*[Signature]*  
 Received By

# COPELAND

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

## Acid & Cement

BURRTON, KS    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
 C32348-IN

**BILL TO:**  
 AMERICAN ENERGIES CORP.  
 155 N MARKET #710  
 WICHITA, KS 67202

LEASE: ANDERSON B #4

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
6/30/2008	32348		6/26/2008		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE TO PLUG WELL			500.00	500.00
162.00	SAX	60-40 POZ MIX 4%			8.80	1,425.60
35.00	MI	PUMP TRUCK MILEAGE			3.00	105.00
162.00	EA	BULK CHARGE			1.25	202.50
249.48	MI	BULK TRUCK - TON MILES			1.10	274.43
1.00	EA	22% FUEL SURCHARGE			193.47	193.47
FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.					RECEIVED KANSAS CORPORATION COMMISSION  JUL 10 2008  CONSERVATION DIVISION WICHITA, KS	
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-BUR		Net Invoice: 2,701.00		
RECEIVED BY _____		NET 30 DAYS		Sales Tax: 31.50		
				Invoice Total: 2,732.50		

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.