

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

**Well Plugging Record
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: American Energies Corporation

Address: 155 North Market, Suite 710, Wichita, KS 67202

Phone: (316) 263 - 5785 Operator License # 5399

Type of Well: Oil Docket #: _____
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)

The plugging proposal was approved on: 6/26/2008 (Date)

by: Mike Wilson (KCC District Agent's Name)

Is ACO-1 filed? Yes No On file with KCC, as well as logs

If not, is well log attached? Yes No

Producing Formation(s): List All (if needed attach another sheet)

Mississippi Depth to Top: 2930 Bottom: 2963 T.D. 2974

Depth to Top: _____ Bottom: T.D.

Depth to Top: _____ Bottom: T.D.

API # 15-113-04878-0000

Lease Name: Ritz

Well Number: B-1

Spot Loc. (QQQQ): S/2 NW SW

1568 Feet from North/South Section Line

4668 Feet from North/South Section Line

Sec. 1 Twp. 20S R 2W East/West

County: McPherson

Date Well Completed: 8/6/1954

Plugging Commenced: 6/26/2008

Plugging Completed: 6/30/2008

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands		0'	8 5/8" 23#	<u>140'</u>	None
Production	Oil	0	2963'	5"	2963'	168'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.
6/26/08 - TOH with 21 jts 2 7/8" tubing and 5 1/2" packer. Took off 5 1/2" head. Sanded off with 100 gallons sand. Topped sand @ 592'. Put 5 sx with bailer. Shot off casing - 452'. Packed off casing.
6/27/08 - TOH with 6 jts and 2 - 8' subs. TIH with 14 jts 2 7/8" tubing and 12 jts 1" tubing in back.

6/30/2008 - Pumped 20 sx down backside 1" @ 350'. Pumped 165 sx in 5 1/2" thru 2 7/8" tubing. TOH - washed up and topped off. Filled cellar.

Name of Plugging Contractor: American Energies Corporation License #: 5399

Address 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God

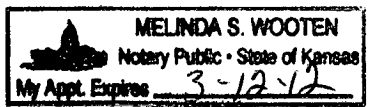
(Signature) *Alan L. DeGood*
(Alan L. DeGood, President, American Energies Corporation)

(Address) 155 North Market, Suite 710, Wichita, KS 67202

SUBSCRIBED AND SWORN TO me this 8th day of July 2008

Melinda S. Wooten My Commission Expires: 3/12/12
Melinda S. Wooten, Notary Public

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 09 2008
CONSERVATION DIVISION
WICHITA, KS



COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
 C32375-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 155 N MARKET #710
 WICHITA, KS 67202

LEASE: RITZ B1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
6/30/2008	32375		6/30/2008		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE TO PLUG WELL			500.00	500.00
165.00	SAX	60-40 POZ MIX 4%			8.80	1,452.00
37.00	MI	PUMP TRUCK MILEAGE			3.00	111.00
165.00	EA	BULK CHARGE			1.25	206.25
268.62	MI	BULK TRUCK - TON MILES			1.10	295.48
1.00	EA	22% FUEL SURCHARGE			199.43	199.43
FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.						
RECEIVED KANSAS CORPORATION COMMISSION JUL 09 2008 CONSERVATION DIVISION WICHITA, KS						
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-BUR		Net Invoice: 2,764.16 Sales Tax: 31.50 Invoice Total: 2,795.66		
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

MIN DY



TREATMENT REPORT

Acid Stage No.

Date 6/30/08 District BURTON F. O. No.
 Company Amesbury Energy
 Well Name & No. Ritz B 1
 Location Field
 County McPherson State Ks.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Breakdown	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
	Bbl./Gal.			
Flush	Bbl./Gal.			
Treated from	ft. to			No. ft.
from	ft. to			No. ft.
from	ft. to			No. ft.

Casing: Size Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No Perforated from ft. to ft.
 Tubing: Size & Wt. 1" 8 1/8 Swung at 350 25 450
 Perforated from ft. to ft.
 Open Hole Size T.D. ft. P.B. to ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
 Pump Trucks No. Used: Std. 323 Sp. Twin
 Auxiliary Equipment Bulk truck 302
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type 165 sacks 60-40-47% Poz

Company Representative

Treater Gary Ryl

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:00				On location pull truck in w/ car
11:00				Rig up to mix cement Tie up 1" street water
:	1" 300		5300	hook up back circulation 12 RPM @ 300
:			44 BBL.	Start mixing acid down hole to fill annulus 350 to 170'
:	2" 100		25 BBL.	20 sacks cement back off 1" tie on 2 1/2" start down hole
:				2 RPM rate 145 sacks away high cement to surface
:				Shut down pull both strings pipe
:			34 1/2 BBL.	2 joints 2 1/2" in hole tie off 2 1/2" mix up another 20 sacks
:				top well off wash up to see clean
1:00				left location

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KANSAS CORPORATION COMMISSION

JUL 09 2008

CONSERVATION DIVISION
WICHITA, KS

AMERICAN ENERGIES CORP.

PULLING UNIT #2

P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PHONE: 620-628-4424 FAX: 620-628-4435

10571042

DATE JOB STARTED 6-26-08
LEASE: Ritz B-1
COUNTY McPherson

DATE JOB COMPLETED: 6-30-08
WELL # 1

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well:

Please Complete Information

Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Total Number of Sacks of Cement _____

_____	feet
_____	feet
_____	feet
_____	feet

Type of Cement used: _____
Ticket number: _____
Cementing Company: _____
Date Plugging Completed: _____
State Plugging Agent: _____

Description of Work Performed:

26th Drove to loc. Rigged up TOH w/ 21 Jts 2 7/8" tbg. & 5 1/2" packer. Took off 5 1/2" head
Sanded off w/ 100 gal sand. tagged sand @ 592' put 5 sacks w/ boiler
Shot off casing 452' Racked off casing 7hs

27th TOH w/ 65 Jts & 2-8' subs. TOH w/ 14 Jts 2 7/8" tbg & 12 Jts 1" tbg in back side
4hrs

30th Set up generators, pumped 20 sacks down backside 1" @ 350' Pumped
162 Sack in 5 1/2" through 2 7/8" tbg. TOH washed up topped off, filled
cellar. Rigged down 4hrs.

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run in Well:					
								Packer									
								Anchor									
								Polished Rod									
								Rods									
								Rods									
			2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'	
								Pump									
								Tubing									
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'	
								Barrel									
								Mud Anchor									

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JUL 09 2008

CONSERVATION DIVISION
WICHITA, KS

Services
Unit and Power Tools
Road Time - Per hour
Supervisor time
Material Transfer
Swab-Cups

Hours Per Hour Amount

15	\$175.00	\$ 2,625.00
1	\$175.00	\$ 175.00
16	\$40.00	\$ 640.00
5 Sacks Cement Shop		71.90
new 14.381 Sack		
Sales Tax		
Total Due		

Signed _____

Date: 6-30-08

AMERICAN ENERGIES CORP.
 P O BOX 516, 136 N MAIN
 CANTON, KS. 67428

PULLING UNIT #2 *Mindy*

PHONE: 620-628-4424 FAX: 620-628-4435

#10571042

DATE JOB STARTED 6-30-08
 LEASE: Ritz B #1
 COUNTY McPherson

DATE JOB COMPLETED: 6-30-08
 WELL # 1

Acidizing _____ Frac Well _____ Perforating Well _____
 Squeeze Job _____ Workover _____

WORK PERFORMED:
 (Please circle appropriate job)

Pump Change:
 New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of jts. Down _____ Kind of Break _____

Tubing Failure:
 Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
 Replaced with New _____ or Used _____

Plugging Well: Please Complete Information
 Number of Sacks cement at _____ feet
 Number of Sacks cement at _____ feet
 Number of Sacks cement at _____ feet
 Number of Sacks cement at _____ feet
 Total Number of Sacks of Cement _____

Type of Cement used: _____
 Ticket number: _____
 Cementing Company: _____
 Date Plugging Completed: _____
 State Plugging Agent: _____

Description of Work Performed:
Plugged top of well. Rigged down.

Cement ticket will be from Capelandacid

Equipment	Run in Well:
Packer	
Anchor	
Polished Rod	
Rods	
Rods	
Rod Subs	2' 4' 6' 8' 10'
Pump	
Tubing	
Tubing Subs	2' 4' 6' 8' 10'
Barrel	
Mud Anchor	

RECEIVED Services
 KANSAS CORPORATION COMMISSION

JUL 09 2008

CONSERVATION DIVISION
 WICHITA, KS

Signed [Signature]

Date: 7-3-08

Hours	Per Hour	Amount
4	\$175.00	\$ 700.00
1	\$175.00	\$ 175.00
5	\$40.00	\$ 200.00
		\$
		\$
	Sales Tax	\$
	Total Due	\$ 1,075.00