

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

llw
mgt
8/10/08

7/18/09

Operator: License # 3911
Name: Rama Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, KS. 67578
Purchaser: _____
Operator Contact Person: Robin L. Austin
Phone: (620) 234-5191
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Joshua Austin

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JUL 18 2008

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

KCC

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4-18-08 4-26-08 6-03-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-22,297-0000
County: Pratt
C N/2 N/2 Se Sec. 30 Twp. 26 S. R. 12 East West
2,310 feet from (S) N (circle one) Line of Section
1,320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lundgrin Well #: 1-30
Field Name: luka-Carmi

Producing Formation: Lansing - Kansas City
Elevation: Ground: 1913 Kelly Bushing: 1922
Total Depth: 4,340 Plug Back Total Depth: 4,267
Amount of Surface Pipe Set and Cemented at 349 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Bullseye Oilfield
Lease Name: Clark SWD License No.: 31056
Quarter Nw Sec. 10 Twp. 26 S. R. 12 East West
County: Pratt Docket No.: D-21,405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP Date: 7-18-08
Subscribed and sworn to before me this 18th day of July
2008
Notary Public: [Signature]
Date Commission Expires: 5-1-11

NOTARY PUBLIC - State of Kansas
DAWN SCHREIBER
My Appt. Exp. 5-1-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 21 2008

CONSERVATION DIVISION
WICHITA, KS