

KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name, FALCON EXPLORATION, INC. Address: 125 N. MARKET, SUITE 1252 Young	Operator: License # 5316	API No. 15 - 063-21708-0000
Address: 125 N. MARKET, SUITE 1252 City/State/Jip: WichTITA, KS 67202 Contractor: Name: Vice developed place of Section Cornar: Contractor: Name: Vice developed place of Section Cornario: Name: Vi	Name FALCON EXPLORATION, INC.	
City/State/Zip. WICHITA, KS 67202 Purchaser. NA Operator Contact Person. MIKE MITCHELL Protages Calculated from Nearest Outside Section Corner: Postages Calculated from Nearest Outside Section Corner: Well \$3 \ 282-1378 Coniractor: Name; VAL ENERGY INC. License: 5822 Flooring of Completion: V. New Well Re-Entry Workover Workover Well \$3 \ Elevation. Ground. 2879 Kelly Bushing. 2884 Total Depth. 4550 Plug Back Total Depth. Producing Formation. NA Flevetion: Ground. 2879 Kelly Bushing. 2884 Total Depth. 4550 Plug Back Total Depth. Producing Formation. NA Total Depth. 4550 Plug Back Total Depth. Preducing Formation. NA Hell Name: Original Corne. Date: Original Total Depth. Original Total Depth. Plug Back Plug Back Total Depth Plug Back Total D		
Purchaser, NA Operator Contact Person, MIKE MITCHELL Contractor, Name, VAL ENERGY INC. Licenses, 5822 Weltste Geologist, TED JOCHEMS, JR Designate Type of Completion; Weltste Geologist, TED JOCHEMS, JR Designate Type of Completion; Oil SWD SIOW Terrp, Abd. Glase ENHR SIGW Dry Other (Core, WSW_ECO, General Contractor) Well Name; Operator: Dry Other (Core, WSW_ECO, General Contractor) Total Depth. 4650 Plug Back Total Depth. Despening Re-perf. Corn, to Enhr/SWD Plug Back Plug Back Total Depth. Despening Re-perf. Corn, to Enhr/SWD Plug Back Plug Back Total Depth. Despening Re-perf. Corn, to Enhr/SWD Plug Back Plug Back Total Depth. Despening Re-perf. Corn, to Enhr/SWD Plug Back Plug Back Total Depth. Despening Re-perf. Corn, to Enhr/SWD Plug Back Plug Back Total Depth. Despening Re-perf. Corn, to Enhr/SWD Plug Back Plug Back Total Depth. Despening Re-perf. Corn, to Enhr/SWD Plug Back Plug Back Total Depth. Despening Re-perf. Corn, to Enhr/SWD Plug Back Plug Back Total Depth. Description Docker No. Other (SWD or Enhr.?) Docker No. Docker No. Other (SwD or Enhr.?) Docker No. Lease Name: License No. Docker No. Lease		
Operator Contact Person. MIKE MITCHELL Phone: (216) 262-1378 Contractor: Name: VAL ENERGY INC. License: 5822 Wellstite Geologist: TED JOCHEMS, JR Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Tory Other (Core. WSW-Engl. Campetionse) If WorkoverRe-entry: Oid Well Info as follows: 1 July 1 7 2006 Well Name: Original Comp. Date: Original Total Depth. Compinal Comp. Date: Original Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Plug Back Total Depth. Committing Despering Re-pert. Core. Entri-SWD Destering method used Location of fluid disposal if hauled offsite: Operator Name: License Non: Dester Name: License Non: Dester Name: License Non: Dester Name: Name: Dester Name: Dester Name: Dester Name: Dester Name: Dester Name: Dester Name: Des		1 2240
Phone: (316		
Contractor: Name: VAL ENERGY INC. License: 5822 Weltsite Geologist: TED JOCHEMS, JR Designate Type of Completion: Welt Name: GOVE NORTHWEST Field Name: GOVE NORTHWEST Fried Name: GOVE NORTHWEST Total Depth: 4650 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 297 Feet Multiple Stage Cementing Coller Used? Set No. If Workover/Re-entry: Old Well Info as follows: If JE North Info Nor		
Field Name: GOVE NORTHWEST		
Weltsite Geologist: TED JOCHEMS, JR Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp Abd. Gas ENHR SIGW W Dry Other (Core. WSW_Estate Deshinded settled of Surface Pipe Set and Cemented at 297 Feet Milliple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II. completion, cement circulated from Feet If Alternate II. completion, cement circulated from Feet If Alternate III. completion Feet If Alternate III. completion, cement circulated from Feet If Alternate III. completion, cement circulated from Feet If Alternate III. completion Feet		Field Name: GOVE NORTHWEST
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Very New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core. WSW_Exp. Despendences of the Workover/Re-entry. Old Well Into as follows: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Corn. to Enhr/SWD Plug Back Total Depth Oberator: Well Name: Dual Completion Dual Completion Double Third Warning End Management Plan (Data must be collected from the Reserve Ps) Chioride content Commingled Docket No. Dual Completion Dual Completion Doter No. Other (SWD or Enhr.?) Docket No. Dual Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see nule 82-3-107 for post shall be attached mith the form (see nule 82-3-107 for post shall be attached with this form (see nule 82-3-107 for post shall be attached with this form (see nule 82-3-107 for post shall be attached with this form (see nule 82-3-107 for post shall be attached with this form (see nule 82-3-107 for post shall be attached with this form (see nule 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with this form (see nule 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statuses, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed with the form (see nule 82-3-107 apply. Information of the feet of this statements herein are completed with the form (see nule 82-3-107 apply. Information of side two of this form (see nule 82		Elevation: Ground: 2879 Kelly Bushing: 2884
Amount of Surface Pipe Set and Cemented at 297 Feet Multiple Stage Cementing Collar Used? Set No		
Gas		
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If Workover/Re-entry: Old Well Info as follows: IDENTIFY: IT Alternate II completion, cement circulated from	**************************************	
Operator: JUL 1 7 2008 Well Name: Original Comp. Date: Original Total Depth. Original Comp. Date: Original Comp. Date: Original Total Depth. Original Comp. Date: Original Total Depth. Original Comp. Date: Original Total Depth. Original Comp. Date: Original Comp. Date: Original Total Depth Depth Depth Depth Depth Docket No. Original Completion Date or Recompletion Date or Date within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information of side two of this form will be held conflicential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-41 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the states, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements with the form of precipital promoters of the preci		· · · · · · · · · · · · · · · · · · ·
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perl. Conv to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information of side two of this form will be held contidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for conclidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Fille: PRESIDEN Date: RECEIVED Wireline Log Received Wirelin	1111 4 7 1110	
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Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Dewatering method used Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No.	March 1 and 2	
Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dewatering method used Location of fluid disposal if hauled offsite: Other (SWD or Enhr.?) Docket No. Departer Name: License No.: 3/31/08 4/10/08 Spud Date or Recompletion Date Necompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Relie 82-3-106, and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Vireline Log Received RECEIVED Geologist Report Received MANSAS CORPORATION COMMING Wireline Log Received Wireline Log Received MANSAS CORPORATION COMMING MATCH PUBLIC CONSERVATION DIVISION BOSANN M. SCHIPPERS NOTABY PUBLIC CONSERVATION DIVISION CONSERVATION DIVISION		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Ouarter Sec. Twp. S. R. East West County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information of side two of this form will be held confidential to reperiod of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and forrect to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received KANSAS CORPORATION COMMING AND AND AND AND SCHIPPERS NOTARY PUBLIC CONSERVATION DIVISION	, , ,	· ·
Dual Completion		Dewatering method used
Operator Name: Lease Name: License No.	·	Location of fluid disposal if hauled offsite:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Title: PRESIDENT Date: Wireline Log Received KANSAS CORPORATION COMMIS Wireline Log Received Wireline Log Received KANSAS CORPORATION COMMIS BOSANN M. SCHIPPERS WOTARY PUBLIC CONSERVATION DIMISION		County: Docket No.:
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Signature: Signature: PRESIDENT Date: Subscribed and sworn to before me this 17TH day of 20 08 Notary Public: Notary Public: Date: Subscribed and sworn to before me this 9/28/11 ROSANN M. SCHIPPERS ROTARY PUBLIC KCC Office Use ONLY Letter of Confidentiality Received Mireline Log Received RECEIVED Wireline Log Received KANSAS CORPORATION COMMIS CONSERVATION DIVISION CONSERVATION DIVISION	Kansas 67202, within 120 days of the spud date, recompletion, worker information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12 and geologist well report shall be attached with this form. ALL CEMENTING
Title: PRESIDENT Date: Subscribed and sworn to before me this 17TH day of JULY Notary Public: Date: Wireline Log Received KANSAS CORPORATION COMMIS Geologist Report Received FORMAL PUBLIC Date: Wireline Log Received Wireline Log Received FORMANSAS CORPORATION COMMIS AND TARY PUBLIC CONSERVATION DIVISION	All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	alate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 17TH day of JULY Subscribed and sworn to before me this 17TH day of JULY If Denied, Yes Date: Wireline Log Received RECEIVED	Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this 17TH day of JULY Notary Public: 9/28/11 ROSANN M. SCHIPPERS HI Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received RANSAS CORPORATION COMMISSION FOR SUBJECT STATES OF THE PUBLIC CONSERVATION DIVISION CONSERVATION DIVISION	Title: PRESIDENT Date:	Letter of Confidentiality Received
Notary Public: Date Commission Expires: Subscribed and sworn to before me thisday of	· 17TH H.U.V	
Notary Public: Osam Conservation Commission Conservation	Subscribed and sworn to before me thisday of	, \ /
Notary Public: YOSONM / Schippers UIC Distribution JUL 2 2 2008 Date Commission Expires: 9/28/11 ROSANN M. SCHIPPERS HOTARY PUBLIC CONSERVATION DIVISION	$20 \frac{08}{}$	KANSAS COPPORATION CONTRAIS
Date Commission Expires: 9/28/11 ROSANN M. SCHIPPERS CONSERVATION DIVISION CONSERVATION DIVISION	Notary Public: KOSOKK MSChipper	
HOTARY PUBLIC CONSERVATION DIVISION	Date Commission Expires 9/28/11 ROSANN	
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STATE OF KANSAS ADDL EXD. 9/28/

My Appt. Exp.